

UNITEL RATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE  
(See Other Instructions on  
reverse side)

FORM APPROVED  
OMB NO. 1004-0137  
Expires February 28, 1995

25F

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐  
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐

N.M. Oil Cons. Division  
811 S. 1st Street  
Artesia, NM 88210-2834  
JAN 29 1997

2. Name of Operator  
The Wiser Oil Company

3. ADDRESS AND TELEPHONE NO.  
P.O. Box 2568 Hobbs, New Mexico 88241 (505) 392-9797

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At Surface 2403' FSL & 78' FWL Unit L  
At top prod. Interval reported below  
At total depth

5. LEASE DESIGNATION AND SERIAL NO.  
LC-029418-B  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
N/A  
7. UNIT AGREEMENT NAME  
Skelly Unit  
8. FARM OR LEASE NAME, WELL NO.  
# 240  
9. API WELL NO.  
30-015-29032  
10. FIELD AND POOL, OR WILDCAT  
Grayburg Jackson 7-Rivers  
11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA  
Sec. 23-T17S-R31E

14. PERMIT NO. DATE ISSUED 07/02/96  
12. COUNTY OR PARISH Eddy 13. STATE NM  
15. DATE SPUDDED 10/05/96 16. DATE T.D. REACHED 10/09/96 17. DATE COMPL. (Ready To prod.) 11/21/96 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) \* 3857'  
19. ELEV. CASINGHEAD  
20. TOTAL DEPTH, MD & TVD 4050' 21. PLUG BACK T.D., MD & TVD 3635' (CIBP) 22. IF MULTIPLE COMPL., HOW MANY \*  
23. INTERVALS DRILLED BY → All  
24. PRODUCING INTERVAL(S), OF THIS COMPLETION -TOP, BOTTOM, NAME (MD AND TVD) \*  
3346'-3557' Grayburg  
WAS DEVIATION SURVEY MADE  
Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN  
Dual Spaced Neutron Log  
27. WAS WELL CORED  
No

28. CASING RECORD (Report all strings set in well)  
Casing Size/Grade Weight, LB./FT. Depth Set (MD) Hole Size Top of Cement, Cementing Record Amount Pulled  
8-5/8" 23# ISW-42 443' 12-1/4" 325 sx. Class C + 1/4#FC/sx. + 2% CaCl Circ. 128 sks.  
5-1/2" 17# J-55 4050' 7-7/8" 1000 gals. Superflush 102 + 900 sx. Halliburton Lite +  
8#salt/sk. + 1/4# FC/sk. + 250 sx. Premium Plus + 3#  
KCL/sk. + .5% Halad 344 + 1/4# FC/sk. Circ. 134 sx.

29. LINER RECORD 30. TUBING RECORD  
Size Top (MD) Bottom (MD) Sacks Cement \* Screen (MD) Size Depth Set (MD) Packer Set (MD)  
2-7/8" 3607'

31. PERFORATION RECORD (Interval, size and number)  
3773'.74'.75'.91'-97' & 3807'-13' w/1 SPF (17 holes)  
3346'.47'.77'.78'.79'.3418'.19'.40'.41'.42'.67'.68'.70'.75'-78'.  
83'.84'.87'.3509'.10'.24'.25'.37'.47'.56' & 57' w/1 SPF (28 holes)  
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  
Depth Interval (MD) Amount and Kind of Material Used  
3773'-3813' Acidized w/2600 gals. 15% NE-FE acid  
3346'-3557' Acidized w/4200 gals. 15% NE-FE acid  
Fracd. w/12,000 gals. gel water & 43,000 gals. Delta frac 20# w/122,700# 16/30  
Brown sand

33. \* PRODUCTION  
Date First Production 11/21/96 Production Method (Flowing, gas lift, pumping—size and type of pump) Pumping Well Status (Producing or shut-in) Producing  
Date of Test 12/30/96 Hours Tested 24 hrs. Choke Size Prod'n. for Test Period Oil—BBL. Gas—MCF. Water—BBL. Gas—Oil Ratio  
Flow. Tubing Press. Casing Pressure 80# Calculated 24-Hour Rate Oil—BBL. Gas—MCF. Water—BBL. Oil Gravity (API) (CORR.)  
36.1

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
Sold  
TEST WITNESSED BY D. Caperton

35. LIST OF ATTACHMENTS  
Deviation Survey & Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.  
SIGNED Mary Jo Turner TITLE Completion Department DATE December 30, 1996