

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN PUBLIC

511 S. 1st St.
Artesia, NM 88201
(See Other instructions on reverse side)

OMB NO. 1004-0137
Expires February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. Name of Operator

The Wiser Oil Company

3. ADDRESS AND TELEPHONE NO.

P.O. Box 2568 Hobbs, New Mexico 88241 (505) 392-9797

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At Surface 1360' FSL & 1229' FWL Unit L
At top prod. Interval reported below
At total depth

ACCEPTED FOR RECORD

MAY 21 1997

14. PERMIT NO.

DATE ISSUED

07/02/96

5. LEASE DESIGNATION AND SERIAL NO.

LC-029418-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

Skelly Unit

8. FARM OR LEASE NAME, WELL NO.

T. #254

9. API WELL NO.

30-015-29034

10. FIELD AND POOL, OR WILDCAT

Grayburg Jackson 7-Rivers

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 23-T17S-R31E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

15. DATE SPUDDED

09/27/96

16. DATE T.D. REACHED

10/01/96

17. DATE COMPLETION (Ready to prod.)

01/23/97

18. ELEVATIONS (DF, RKB, RT, GR, ETC.) *

3855'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

4050'

21. PLUG BACK T.D., MD & TVD

3700'

22. IF MULTIPLE COMPLET., HOW MANY *

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

All

24. PRODUCING INTERVAL(S), OF THIS COMPLETION -TOP, BOTTOM, NAME (MD AND TVD) *

3577'-3666' San Andres Vacuum

3313'-3525' Grayburg

25. WAS DEVIATION SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Spectral Density Dual Spaced Neutron & Dual Laterolog Micro-SFL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	23#	441'	12-1/4"	325 sx. Class C + 1/4#FC/sx. + 2% CaCl	Circ. 76 sks.
5-1/2"	17#	4050'	7-7/8"	1000 sx. Halliburton Lite + 8#salt/sk. + 1/4# FC/sk. + 250 sx. Premium Plus + 3# KCl/sk. + .5% Halad 344 + 1/4# FC/sk.	Circ. 130 sks.

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	3654'	

31. PERFORATION RECORD (Interval, size and number)

3819', 20', 62', 63', 72', 73', 75', 78', 79', 80', 83', 88', 89', 93, 96' & 99'-3905' w/1 SPF (22 holes)
3577', 78', 79', 85', 86', 89', 90', 3665' & 66' w/1 SPF (9 hls)
3313'-16', 52', 53', 87', 88', 3437'-40', 3508', 09', 10', 24' & 25' w/1 SPF (17 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3819'-3905'	Acidized w/3300 gals. 15% NE-FE acid
3577'-3666'	Acidized w/1400 gals. 15% NE-FE acid
3313'-3525'	Acidized w/2600 gals. 15% NE-FE acid
3313'-3666'	Frac'd w/12,000 gals. gel. 40,000 gals. Delta Frac 20# & 100,000# 16/30 brown sand

33. *

PRODUCTION

sand

DATE FIRST PRODUCTION

01/23/97

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

Pumping - 2-1/2" x 1-3/4" x 16' RHTC

WELL STATUS (Producing or shut-in)

Producing

DATE OF TEST

03/19/97

HOURS TESTED

24 hrs.

CHOKE SIZE

30#

PROD'N. FOR TEST PERIOD

9

OIL—BBL.

18

GAS—MCF.

44

WATER—BBL.

2.00/1

GAS-OIL RATIO

38.0

FLOW. TUBING PRESS.

CASING PRESSURE

30#

CALCULATED 24-HOUR RATE

9

OIL—BBL.

18

GAS—MCF.

44

WATER—BBL.

38.0

OIL GRAVITY—api (CORR.)

38.0

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

A. Shorts

35. LIST OF ATTACHMENTS

Deviation Survey & Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED Mary Jo Turner

TITLE Completion Department

DATE March 19, 1997