30-015-29181

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A STATE SECTION

Form 3160-5 (November 1983) (Formerly 9-331)

## UNITEL STATES DEPARTMENT OF THE INTERIOR

Oil Cons.	c15 P	,
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JBMIT IN TRIPLICATE V. DIV-Dist 2  (Other Instricted of W. Granderes Views 1985)  (Other Instricted of W. Granderes Views 1985)		
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(Formerly 9-331)		OF LAND MANAGEME		(	reverse side Artes	sia. I	VM 88210	)	
						). LEA	ASE DESIGNATIO M-98122	N AND SER	UAL NO.
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT - " for such proposals.)					6. IF INDIAN, ALLOTTEE OR TRIBE NAME				
OIL GAS OTHER WELL OTHER						7. UNIT AGREEMENT NAME Skelly Unit			
2. NAME OF OPERATOR The Wiser Oil Company					8. WELL NO. 233				
3. ADDRESS OF OPERATOR P.O. Box 2568 Hobbs, New Mexico 88240 (505) 392-9797					9. API Well No. 30-015-29181				
<ol> <li>LOCATION OF WELL (Report location clearly and in accordance with any State requirements.</li> <li>See also space 17 below.)</li> </ol>					10. FIELD AND POOL, OR WILDCAT Grayburg Jackson Seven Rivers				
At surface  2620' FNL & 1343' FWL  Unit F						11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 21-T17S-R31E			
14. PERMIT NO		15. ELEVATIONS (Show wheth 3756)	ther DF, R	RT, GR, etc.)			12. COUNTY OR PARISH 13. STATE Eddy County NM		
16.	Check A	Appropriate Box to indicate	e Natur	e of Notic	e, Report, or Othe	r Data			
	NOTICE OF INT	ENTION TO:			SUE	BSEQUENT REPORT OF:			
TEST WATER SHU	T OFF	PULL OR ALTER CASING		WATE	R SHUT-OFF		REPAIRIN	G WELL	
FRACTURE TREAT	` <del>     </del>	MULTIPLE COMPLETE	$\vdash$	FRAC	TURE TREATMENT	$\vdash$	ALTERIN	G CASING	H
SHOOT OR ACIDIZ	E —	ABANDON*	الـا	SHOO	TING OR ACIDIZING	; —	ABANDO	NMENT *	
REPAIR WELL		CHANGE PLANS		(Other) Perforate & acidize  (Note: Report results of multiple completion on Well					
(Other)	SED OD COMBLET	ED OPERATIONS: (Clearly state	a all nortin	ant dataile	Completion or Recomp				
proposed work. If 01/31/02 MIRU Eurice Well So LD tools.	well is directionally ervice. POH w/rods & pum	drilled, give subsurface locations a	and measu RIH w/4-3/4	red and true 'bit & 5-1/2" so	vertical depths for all n	narkers a Slight scrap	and zones pertinent to	o this work.)	. POH w/2-7/8" tbg.
3222'-24' w/4 SPF. gals. 15% NE-FE acid	RD WL. RIH w/5-1/2" pkr. d w/2500# rock salt. Best b	2057",58",66",68",70"-80",95"-99",2111"-14", & RBP on 2-7/8" tbg. to 3250". Set RBP. F lock 2350#. Best break 2400#. ATP 1800# ( 1500# (2:2.5 bpm. RD Cudd.	RU Cudd Pre	ssure Services.	Test plug & tbg. to 4000#. Md	eved up & s	set pkr. @ 2948'. Acidized	i Grayburg 3036	5'-3224' w/2500
02/04/02 RU Cudd Pressure Se 1240#. ATP 1160# @	ervice. Wash salt off of RBI 24.7 bpm. MTP 2650#@5	P & move it to 2202'. Test to 4000#. Set plo 2.2 bpm. ISIP 900#. 5 min. vac. Pump 110 g RIH w/2-7/8" tbg. Tbg. @ 3280'. SN @ 3	gals, scale inh	ubitor. Flush w	/150 bbls. water. ATR 1000# (	@ 2.8 bpm.	RD Cudd.		#. Best break
				AC	CEPTED FOR	REC	CRD		
					FEB 28 2	2002			
18. I hereby certify that the	he foregoing is true a	nd correct.			ALEXIO O CIVIO	acs			
SIGNED Mary Jo Tu	o Tuaner	TITLE Produ	iction Te	ech I	ALEXIS C. SWO PETROLEUM EN	GIN <b>5A</b>	FE February 1	1, 2002	<del>_</del>
(This space for Federal				-			7,0		
APPROVED BY CONDITIONS OF AP	PROVAL, IF ANY:	TITLE			· · · · · · · · · · · · · · · · · · ·	_ DA	ГЕ		<del></del>
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\*See Instruction On Reverse Side

Title states Accepted for record

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3ly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent