Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR DUDEALLOE LAND MANAGEMENT

 ∩ ↑ FORM APPROVED Budget Bureau No. 1004-0135

BUREAU OF	Expires: March 31, 1993 5. Lease Designation and Serial No. LC 030570B 6. If Indian, Alottee or Tribe Name				
SUNDRY NOTICES Do not use this form for proposals to the second					
	T IN TRIPLICATE	7. If Unit or CA, Agreement Designation			
1. Type of Well: OIL GAS WELL	8. Well Name and Number LOCO 25 FEDERAL COM.				
2. Name of Operator TEXACO EXPLORA	TION & PRODUCTION INC.	1			
3. Address and Telephone No. 205 E. Bender, HOB	BS, NM 88240 397-0405	9. API Well No. 30 015 29476			
4. Location of Well (Footage, Sec., T., R., M., or Sur Unit Letter K : 2140 Fect From The	rvey Description) c SOUTH Line and 1980 Feet From The	10. Field and Pool, Exploaratory Area LOCO HILLS STRAWN			
WEST Line Section 25	Fownship 17-S Range 30-E	11. County or Parish, State EDDY, NM			
12. Check Appropriate	Box(s) To Indicate Nature of Notice, R	Report, or Other Data			
TYPE OF SUBMISSION		TYPE OF ACTION			
☑ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice	 □ Abandonment □ Recompletion □ Plugging Back □ Casing Repair □ Atlering Casing □ OTHER: RECOMPLETE TO STATE 	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection TRAWN Dispose Water (Note: Report results of multiple completion on Well Completion of Report and Log Form.)			
13. Describe Proposed or Completed Operations (Cleawork. If well is directionally drilled, give subsurfated in the Intended Procedure Is As Follow	S:	including estimated date of starting any proposed all markers and zones pertinent to this work,)*.			

TOH W/TBG, & PKR. REDRESS PKR & ON-OFF TOOL.

2. SET CIBP WITHIN 100' OF TOP ATOKA PERF @ 10,798'. DUMP 35' CMT ON TOP OF CIBP. PRESS TEST CSG TO 1000 PSIG FOR 30 MIN. RUN CBL FR 10,550' TO 4400'.

3. TIH W/WIRELINE RE-ENTRY GUIDE, PKR, ON-OFF TOOL, CROSSOVERS, & TBG. CIRC BACKSIDE W/PKR FLUID. PSA 10,400°.

4. SWAB DN TO 8000'. PERF STRAWN INTERVAL FR 10,495'-10,502'.

5. ESTAB RATE INTO STRAWN PERFS W/2% KCL WTR. ACIDIZE STRAWN PERFS 10,495-10,502' W/2500 GALS 15% HCL & 30 BALL SEALERS. BLEED OFF PRESS & PUT WELL ON PROD.

6. FLOW WELL UNTIL PRESS & RATE STABILIZE. RUN 120 HR BTM HLE PRESS BUILD UP TEST AFTER 2 WKS. RETURN WELL TO PROD.



	/	MN 1999	2021		
	<u> </u>	RECEIVED OCH ARTESIA	1222		
14. I hereby certify that the foregoing is true and correct	Lake TITLE	Engineering Assistan	l	DATE	12/22/98
FIGNATURE J. Denis					
This space for Federal or State office use)	C SARVAF	TROLEUM EI	YGINEER	DATE JAN	12 1999
CONDITIONS OF APPROVAL, IF ANY:					
Title 18 U.S.C. Section 1001, makes it a crime for any person terpresentations as to any matter within its jurisdiction.	knowingly and willfully to make	e to any department or agency of the	e United States any false	, fictitious or fraudulent sta	itements or
				DeSato/Nich	ols 12-93 ver 1.0

DISTRICT !

P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT_II

P.O. Box Drawer DD, Artesia, NM 88211-0719

1000 Rio Brazos Rd., Aztec, NM 87410 DISTRICT IV

P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-102 Revised February 10,1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30 015 29476	² Pool Code	³ Pool Name LOCO HILLS STRAWN	
Property Code	· ·	perty Name FEDERAL COM.	⁶ Well No.
⁷ OGRID Number 022351		erator Name FION & PRODUCTION INC.	⁹ Elevation GR-3568'

¹⁰ Surface Location

										•
UI or lot no.	Section	Township	Range	Lot.ldn	Feet From The	North/South Line	Feet From The	East/West Line	County	١
V V	25	17-S	30-E		2140	SOUTH	1980	WEST	EDDY	I

Bottom Hole Location If Different From Surface

Dottom Holo Essetton II External										
UI or lot no.	Section	Township	Range	Lot.ldn	Feet From	The	North/South Line	Feet From The	East/West Line	County
¹² Dedicated	I Acres	13 Joint or Infill No	1	⁴ Consolidatio	n Code	¹⁵ Ord	der No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

