

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE *
(See User Instructions on reverse side)

OMB NO. 1004-0137
Expires February 28, 1995

c/sf
#

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Oil Well						5. LEASE DESIGNATION AND SERIAL NO. LC-029418-A	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other						6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
2. Name of Operator The Wiser Oil Company						7. UNIT AGREEMENT NAME Skelly Unit	
3. ADDRESS AND TELEPHONE NO. P.O. Box 2568 Hobbs, New Mexico 88241 (505) 392-9797						8. FARM OR LEASE NAME, WELL NO. #214	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At Surface 189' FSL & 73' FWL Unit M At top prod. Interval reported below At total depth						9. API WELL NO. 30-015-29540	
14. PERMIT NO.						10. FIELD AND POOL, OR WILDCAT Grayburg Jackson 7-Rivers	
DATE ISSUED 04/24/97						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 14-T17S-R31E	
15. DATE SPUDDED 05/19/97				16. DATE T.D. REACHED 05/24/97		12. COUNTY OR PARISH Eddy	
17. DATE COMPL. (Ready To prod.) 06/13/97				18. ELEVATIONS (DF, RKB, RT, GR, ETC.) * 3880'		13. STATE NM	
20. TOTAL DEPTH, MD & TVD 3950'		21. PLUG BACK T.D., MD & TVD 3888'		22. IF MULTIPLE COMPL., HOW MANY *		19. ELEV. CASINGHEAD	
23. INTERVALS DRILLED BY All						24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) * 3797'-3822' San Andres Three Fingers 3300'-3508' Grayburg 3532'-3570' San Andres Vacuum	
25. WAS DEVIATION SURVEY MADE Yes						26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Spaced Neutron Log	
27. WAS WELL CORED No						28. CASING RECORD (Report all strings set in well)	
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8-5/8"		23# ISW-42		404'		12-1/4"	
5-1/2"		17# J-55		3950'		7-7/8"	
						TOP OF CEMENT, CEMENTING RECORD	
						300 sx. Class C + 1/4# FC/sx. + 2% CaCl	
						900 sx. Halliburton Lite + 8# salt/sk. + 1/4# FC/sk. +	
						250 sx. Premium Plus + 3# KCL/sk. + .5% Halad 344	
						+ 1/4# FC/sk.	
						Circ. trace cmt.	
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	3879'	
31. PERFORATION RECORD (Interval, size and number) 3797'-3801' & 3815'-22' w/1 SPF (13 holes) 3532'-37', 48'-56' & 65'-70' w/1 SPF (21 holes) 3300', 01', 02', 70', 71', 72', 3411', 12', 37'-42', 3506', 07', & 08' w/1 SPF (17 holes)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 3797'-3822' Acidized w/2000 gals. 15% NE-FE acid 3532'-3570' Acidized w/3000 gals. 15% NE-FE acid 3300'-3508' Acidized w/2600 gals. 15% NE-FE acid 3300'-3822' Frac'd w/12,000 gals. gel water. 33,000 gals. 20# Delta Frac & 75,000# 16/30 sd			
33. PRODUCTION				34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold			
DATE FIRST PRODUCTION 06/13/97		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Pumping - 2-1/2" x 1-3/4" x 16' RHAC pump			WELL STATUS (Producing or shut-in) Producing		
DATE OF TEST 07/17/97	HOURS TESTED 24 hrs.	CHOKE SIZE	PROD'N. FOR TEST PERIOD 25	OIL-BBL. 40	GAS-MCF. 84	WATER-BBL. 160/1	GAS-OIL RATIO 38.3
FLOW. TUBING PRESS.	CASING PRESSURE 65#	CALCULATED 24-HOUR RATE 25	OIL-BBL. 40	GAS-MCF. 84	WATER-BBL. 160/1	OIL GRAVITY-api (CORR.) 38.3	
35. LIST OF ATTACHMENTS Deviation Survey & Logs				36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records. SIGNED <u>Mary Jo Turner</u> TITLE <u>Completion Department</u> DATE <u>August 24, 1997</u>			

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OFFICE OF LAND MANAGEMENT
ROSWELL OFFICE

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