

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

4001 Penbrook Street Odessa, TX 79762

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

868' FNL & 1062' FWL OF SEC. 25, T17S, R29E

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

LC-028784-(93)B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

GRAYBURG DEEP UNIT

8. Well Name and No.

14

9. API Well No.

30-015-29766

10. Field and Pool, or exploratory Area

WILDCAT

11. County or Parish, State

EDDY

NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other DRILL TO TD.
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

9-10-97 - 9-28-97 DRL AHEAD FROM 4870'-10852'. R WL SURVEYS, BIT CHANGES, REP MACH & NECESSARY TSTG.

9-29-97 - 10-01-97 DRL 10852'-11394'.

10-2-97 DRL 11394'-11400'. CIRC/COND HOLE FOR LOGS. DROPPED TOTCO. TRIPPED OUT FOR LOGS. SLM-NO CORRECTION. RU HALLIBURTON LOGGING. LOGGED WELL. SDL/DSN/GR/CAL TD-5000'. DLL/MSFL/LSS/GR/CAL TD-5000'. EMI 11130'-10390'. RD LOGGERS. RIH W/BIT, BS & DC TO CIRC/COND HOLE FOR DST.

10-3-97 TIH W/BIT, BS & DC'S. TAGGED TD. CIRC, COND MUD & HOLE FOR DST. PMP HIGH VIS PILL TO SWEEP HOLE DROPPED TOTCO. TOH. LD BIT, RIH W/DC, DST TST TOOLS.

10-4-97 TIH W/DST TOOLS. RU HALLIBURTON SURF EQUIP. SET PKRS/OPENED TOOLS (SET PKR @ 10899', MULTIPLE CIP SAMPLER @ 10844'). DST INTERVAL 10900'-11400'. PAY SECTION 10950'-10981' (MIDDLE MORROW E-LOG DEPTH). STARTED PRE-FLW PERIOD. FWHP=30 PSI, FBHP=270 PSI. SI WELL FBHSIP=5277 PSI. OPENED WELL. FBH INC FROM 300 PSI @ BEGINNING OF FLOW TO 678 PSI @ END OF FLOW. FWHP INC FROM 50 PSI @ BEGINNING OF FLOW TO 155 PSI @ END OF FLOW. EST RATE 100 MCFD @ BEGINNING OF FLOW 260 MCFD @ END. SI WELL @ DOWNHOLE CIP SAMPLER. MAX BHT-160 DEG F. GAUGE DEPTH=10875'.

10-5-97 FINISHED DST. UNSET TOOLS. REV CIRC OUT DP. UNSET PKR. POH W/DP & DST TOOLS. LD TOOLS. RIH W/DP OE. CIRC/COND MUD. WOO.

10-6-97 NOTIFIED BLM (EDITH) OF INTENT TO R CSG/CMT. WO LD MACHINE. WOO/CIRC/COND MUD. TOH/ LDDP. RIH W/DC'S

(OVER)

14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title

Senior Regulation Analyst

Date OCTOBER 14, 1997

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

DAVID R. GLASS

Date

OCT 17 1997

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

GRAYBURG DEEP UNIT 14

10-7-97 R 5-1/2" 17#, 15.5# CSG. SET FS @ 11400', FC @ 11360'. MARKER JT @ 10785 & 10397'. STAGE TOOL @ 7801'. CIRC/COND HOLE. CMT 1ST STAGE W/1025 SX CL H + 1% DIACEL-FL+1% GEL MIXED @ 14.1 PPG X 1.28FT3/SX YIELD. DROPPED PLUG DISP W/84 BFW X 184 BBL MUD. BUMPED PLUG W/1600 PSI. PRS CSG TO 1900 PSI. REL PRS. FLOATS HELD. PRS CSG TO 3500 PSI T HYDRAULICALLY OPEN DV TOOL. CIRC THRU STAGE TOOL @ 7800'. CIRC 200 SX CMT TO SURF. PMP 20 BBL SPACER AHEAD. CMT 2ND STAGE W/1250 SX CL H+5# SALT MIXED @ 12.4 PPG X 2.11 FT3/SX YIELD. TAILED W/100 SX CL H PREM NEAT CMT MIXED @ 15.6 PPG X 1.18 FT3/SX YIELD. DROPPED PLUG. DISP W/184 BFW. LOST 95% RETURNS ON DISP SLOWED RATE GOT 75% RETURNS. CIRC 125 SX CMT TO SURF. BUMPED PLUG W/2200 PSI. PRS TO 3700 PSI. SHIFTED/CLOSED SLEEVE ON STAGE TOOL. REL PRS. PLUG HELD. ND BOP. CUT CSG DROP SLIPS INTO WELLHD. MU TBG HEAD. JET PITS. RIG RELEASED 10 AM 10-8-97.

WILL BE CONTINUED ON FOLLOWING REPORT.

BUREAU OF LAND MGMT.
ROSWELL OFFICE

1997 OCT 15 A-4: 17

RECEIVED