UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No.

LC-028784-(93)B

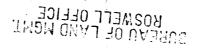
SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals 7. If Unit or CA, Agreement Designation 2526272820 GRAYBURG DEEP UNIT SUBMIT IN TRIPLICATE 1. Type of Well 8. Well Name and No. X Gas Well 14 UU 1997 2. Name of Operator RECEIVED Phillips Petroleum Company 9. API Well No. 30-015-29766 3. Address and Telephone No. 10. Field and Pool, or exploratory Area 4001 Penbrook Street Odessa, TX 79762 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) WILDCAT 868' FNL & 1062' FWL OF SEC. 25, T17S, R29E 11. County or Parish, State CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF ACTION TYPE OF SUBMISSION Change of Plans Abandonment Notice of Intent **New Construction** Recompletion Non-Routine Fracturing Y Subsequent Report Plugging Back Water Shut-Off Casing Repair Final Abandonment Notice Conversion to Injection Altering Casing DRILL TO TD Dispose Water Other e: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true year on degrees for all markers and zones pertinent to this work.) 9-10-97 - 9-28-97 DRL AHEAD FROM 4870'-10852'. R WL SURVEYS, BIT CHANGES, REP MACH & NECESSARY TSTG. 9-29-97 - 10-01-97 DRL 10852'-11394'. 10-2-97 DRL 11394'-11400'. CIRC/COND HOLE FOR LOGS. DROPPED TOTCO. TRIPPED OUT FOR LOGS. SLM-NO CORRECTION. RU HALLIBURTON LOGGING. LOGGED WELL. SDL/DSN/GR/CAL TD-5000'. DLL/MSFL/LSS/GR/CAL TD-5000'. EMI 11130'-10390'. RD LOGGERS. RIH W/BIT, BS & DC TO CIRC/COND HOLE FOR DST. 10-3-97 TIH W/BIT, BS & DC'S. TAGGED TD. CIRC, COND MUD & HOLE FOR DST. PMP HIGH VIS PILL TO SWEEP HOLE DROPPED TOTCO. TOH. LD BIT, RIH W/DC, DST TST TOOLS. 10-4-97 TIH W/DST TOOLS. RU HALLIBURTON SURF EQUIP. SET PKRS/OPENED TOOLS (SET PKR @ 10899°, MULTIPLE CIP SAMPLER @ 10844'). DST INTERVAL 10900'-11400'. PAY SECTION 10950'-10981' (MIDDLE MORROW E-LOG DEPTH). STARTED PRE-FLW PERIOD. FWHP-30 PSI, FBHP-270 PSI. SI WELL FBHSIP-5277 PSI. OPENED WELL. FBH INC FROM 300 PSI @ BEGINNING OF FLOW TO 678 PSI @ END OF FLOW. FWHP INC FROM 50 PSI @ BEGINNING OF FLOW TO 155 PSI @ END OF FLOW. EST RATE 100 MCFD @ BEGINNING OF FLOW 260 MCFD @ END. SI WELL @ DOWNHOLE CIP SAMPLER. MAX BHT-160 DEG F. GAUGE DEPTH-10875'. FINISHED DST. UNSET TOOLS. REV CIRC OUT DP. UNSET PKR. POH W/DP & DST TOOLS. LD TOOLS. RIH W/DP OE. CIRC/COND MUD. WOO. NOTIFIED BLM (EDITH) OF INTENT TO R CSG/CMT. WO LD MACHINE. WOO/CIRC/COND MUD. TOH/ LDDP. RIH W/DC'S (OVER) Date OCTOBER 14. 1997 Senior Regulation Analyst (This space for Federal or State office use) Titl Approved by Conditions of approval, if any:

or representations as to any matter within its jurisdiction.

GRAYBURG DEEP UNIT 14

10-7-97 R 5-1/2" 17#, 15.5# CSG. SET FS @ 11400', FC @ 11360'. MARKER JT @ 10785 & 10397'. STAGE TOOL @ 7801'. CIRC/COND HOLE. CMT 1ST STAGE W/1025 SX CL H + 1% DIACEL-FL+1% GEL MIXED @ 14.1 PPG X 1.28FT3/SX YIELD. DROPPED PLUG DISP W/84 BFW X 184 BBL MUD. BUMPED PLUG W/1600 PSI. PRS CSG TO 1900 PSI. REL PRS. FLOATS HELD. PRS CSG TO 3500 PSI T HYDRAULICALLY OPEN DV TOOL. CIRC THRU STAGE TOOL @ 7800'. CIRC 200 SX CMT TO SURF. PMP 20 BBL SPACER AHEAD. CMT 2ND STAGE W/1250 SX CL H+5# SALT MIXED @ 12.4 PPG X 2.11 FT3/SX YIELD. TAILED W/100 SX CL H PREM NEAT CMT MIXED @ 15.6 PPG X 1.18 FT3/SX YIELD. DROPPED PLUG. DISP W/184 BFW. LOST 95% RETURNS ON DISP SLOWED RATE GOT 75% RETURNS. CIRC 125 SX CMT TO SURF. BUMPED PLUG W/2200 PSI. PRS TO 3700 PSI. SHIFTED/CLOSED SLEEVE ON STAGE TOOL. REL PRS. PLUG HELD. ND BOP. CUT CSG DROP SLIPS INTO WELLHD. MU TBG HEAD. JET PITS. RIG RELEASED 10 AM 10-8-97.

WILL BE CONTINUED ON FOLLOWING REPORT.



RECEIVED