

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

clsf

5. LEASE DESIGNATION AND SERIAL NO.

LC-028784C

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other

7. UNIT AGREEMENT NAME

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other

BURCH KEELY UNIT

2. NAME OF OPERATOR  
MARBOB ENERGY CORPORATION

8. FARM OR LEASE NAME, WELL NO.

BURCH KEELY UNIT #293

3. ADDRESS AND TELEPHONE NO.  
P.O. BOX 227, ARTESIA, NM 88210 505-748-3303

9. API WELL NO.

30-015-29812 S1

4. LOCATION OF WELL (Report location clearly and in accordance with any State Regulations)

10. FIELD AND POOL, OR WILDCAT  
GRBG JACKSON SR Q GRBG SA

At surface  
1245 FNL 2030 FWL  
At top prod. interval reported below  
SAME  
At total depth  
SAME

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SEC. 26-T17S-R29E

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH 13. STATE

EDDY NM

15. DATE SPUDDED 07/07/99 16. DATE T.D. REACHED 07/16/99 17. DATE COMPL. (Ready to prod.) 09/10/99 18. ELEVATIONS (DF, RKB, RT, GE, ETC.)\* 3580' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 4715' 21. PLUG, BACK T.D., MD & TVD 4702' 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY 0-4715' ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*  
4132-4542' SAN ANDRES

25. WAS DIRECTIONAL SURVEY MADE  
No

26. TYPE ELECTRIC AND OTHER LOGS RUN  
DSN, SDL

27. WAS WELL CORED  
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	430'	12 1/4"	550 SX		READY MIX TO SURF
5 1/2"	17#	4714'	7 7/8"	1350 SX		CIRC 180 SX

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	4082'	

31. PERFORATION RECORD (Interval, size and number)  
4132-4542' 20 SHOTS

ACCEPTED FOR RECORD  
SEP 21 1999  
[Signature]

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  
DEPTH INTERVAL (MD) 4132-4542'  
AMOUNT AND KIND OF MATERIAL USED ACD W/2000 GALS 15% NEFE ACID

33. \* PRODUCTION  
DATE FIRST PRODUCTION 09/14/99 PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) PUMPING WELL STATUS (Producing or shut-in) PROD

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL---BBL.	GAS---MCF.	WATER---BBL.	GAS-OIL RATIO
09/16/99	24			45	22	480	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD TEST WITNESSED BY LENDALL HAWKINS

35. LIST OF ATTACHMENTS  
LOGS, DEVIATION SURVEY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Robin Cochrum TITLE PRODUCTION ANALYST DATE 09/20/99

\*(See Instructions and Spaces for Additional Data on Reverse Side)