

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

- Amended Report
N.M. Oil Cons. Division
311 S. 1st Street
Artesia, NM 88210-2834

Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 397-0405

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter E : 1650 Feet From The North Line and 330 Feet From The
West Line Section 1 Township 17S Range 31E

5. Lease Designation and Serial No. LC 049998A
NM912932

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number
TEXMACK 1 FEDERAL COM
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9. API Well No.
30-015-30512

10. Field and Pool, Exploatory Area
Fren Morrow

11. County or Parish, State
Eddy County, New Mexico

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ OTHER: P&A PROCEDURE

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

12-21-99: MIRUWSU. SET MATS & PIPE RACKS. TOH W/187 STDS 2 3/8" TBG. PU CSG CUTTER & TIH TO 2486'. CUT 5 1/2" CSG. TOC @ 2640. TOH. ND C SECTION WH. PU 5 1/2" SPEAR & SET 2' DN IN CFSG. PLD 175,000#. COULD NOT GET SLIPS OUT. LEFT 100,000# PLD ON CSG.
12-22-99: BUILD 10 WRAP PRIMER CORD SHOT AROUND SLIP AREA. SET OFF CHARGE WHILE PU ON CSG W/SPEAR TO 165,000#. SLIPS DID NOT COME FREE. SET OFF 20 WRAP CHARGE & SLIPS DID NOT COME FREE. TIH W/INSIDE CUTTER TO 2000'. CUTTER WOULD NOT SET. RU WL TRK. TIH & CUT CSG @ 1990'. RUN SPEAR. PU TO 165,000#. SLIPS STILL STUCK. RAN CUTTER & CUT @ 1500'. RL WL TRK.
12-23-99: SET SPEAR. PULL 250,000#. SLIPS DID NOT MOVE. RD JACKS. REL SPEAR. PU CUTTER. CUT CSG 15' BELOW SLIPS. PU SPEAR & SET. PULL UP TO 60,000#. CAME FREE. LD SLIPS & 15' OF CSG. CMT ON OUTSIDE OF CSG. NUBOP. TIH W/MULE SHOE & 137 JTS TBG TAGGING COLLARS DNHLE. SET DN @ 4189'. COULD NOT WORK PAST COLLAR. TOH TO 1500'.
12-24-99: REM MULE SHOE. TIH TO 4197'. PSH JUNK TO 11750'. RU PMP TRK. CIRC HLE W/10# PLUGGING GEL BRINE.
12-28-99: SPOT CMT PLUGS AS FOLLOWS: 12 SX (112') 11745-11633, 15 SX (134') 9800-9666, 19 SX (166') 7700-7534, 17 SX (151') 5700-5549, 15 SX (134') 4550-4416, 13 SX (121') 3350-3229, 30 SX (210') 475-210, 7 SX (27') 62-35. LD 11,745' 2 3/8" EUE TBG.
12-29-99: DIG OUT WELLHEAD. CUT OFF 11 3/4" CSG & 8 5/8" CSG. SET OUT WH. WELD ON PLATE & DRY HOLE MARKER. FILL CELLAR. WELL PLUGGED & ABANDONED. FINAL REPORT

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct.

SIGNATURE *J. Denise Leake* TITLE Engineering Assistant

DATE 1/13/00

TYPE OR PRINT NAME J. Denise Leake

(This space for Federal or State office use)
(ORIG. SGD.) ALEXIS C. SNOBODA

APPROVED BY CONDITIONS OF APPROVAL IF ANY: TITLE PETROLEUM ENGINEER

DATE JAN 20 2000

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.