

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I

P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

2040 Pacheco St.

Santa Fe, NM 87505

WELL API NO.

30-015-30702

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Conoco "8" State Com

8. Well No.

1

9. Pool name or Wildcat

Empire, South (Morrow)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

Enron Oil & Gas Company

3. Address of Operator

P.O. Box 2267 Midland, TX 79702

4. Well Location

Unit Letter J : 1650 Feet From The South Line and 1550 Feet From The East Line

Section 8 Township 17S Range 29E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3611' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: WOC less than 18 hrs - Option 2 ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/12/99 - Ran 11 jts of 11-3/4, 42#, H-40, STC casing. Casing set @ 440'.

8/12/99 - Cemented surface casing as follows: Option 2 Ru1 107G

1) Total sx used 290; total volume 573.4 cu ft; two (2) slurries run - Slurry #1 140 sx (372.4 cu ft) Premium plus Cement with additives (3# econolite, 2% CaCl2, 1/4# sk Flocele). Wt 11.4#/gal, 2.66 cu ft/sk. Slurry #2 150 sx (201 cu ft) Premium Plus Cement with additives (2% CaCl2) wt 14.8 ppg, 1.34 cu ft/sk.

2) Approximate temperature of cmt when mixed - 80 deg F.

3) Estimated minimum formation temperature in zone of interest - 77.6 deg F.

4) Estimate of cement strength at time of casing test - 1250 psi.

5) Actual time cement in place prior to starting test - 12.5 hrs.

Circulated 65 sx to reserve pits. Casing pressure tested to 600# for 30 min. No drop in pressure. Typical performance data for cement used and temperature gradient map attached hereto.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Francis

TITLE Agent

DATE 10/11/99

TYPE OR PRINT NAME Mike Francis

TELEPHONE NO. 915/686-3714

(This space for State Use)

APPROVED BY

Jim W. Green

TITLE

District Supervisor

DATE 10-20-99

CONDITIONS OF APPROVAL, IF ANY: