District I PO Box 1980, Hobbs, NM 88241-1980

District II 811 South First, Artesia, NM 88210

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office

District III 1000 Rio Brazo	os Rd., Azt	tec, NM 87410		2040 South Pacheco Santa Fe, NM 87505						_	· 3	5 Co	-
District IV 2040 South Pa										_		NDED REP)R
1.	F	REQUES				AND AUT	HORIZ	ATIO	N TO TRA				
1 Operator name and Address MARBOB ENERGY CORPORATION (P.O. BOX 227 ARTESIA, NM 82810							HORIZ VENETITI		4	² OGRID Number 14049 ³ Reason for Filing Code NW			
⁴ API Number							5 Pool Name			6 Pool Code			
30 - 0 15-30731			GRBG JACI	\		28509			28509				
⁷ Pro	operty Cod 6497	ie	BURCH KEI	8 Property Nan	1533	9 ⁶⁷ /		⁹ Well Number 297					
II. 10 Surface L		Location	1							T =			
UI or lot no. P	Section 18	Township	wnship Range Lot Idn Feet 17S 30E SESE		et from the	from the North/South L 660 SOUTH		Feet from the 1295		East/West line County EAST EI			
11 Bottom Hole Local				OLOL									
UI or lot no. Section		Township	Range	Lot Idn	Fee	et from the	North/South Line		Feet from the	East/West line		County	
12 Lse Code 13 Produc		cing Method Co	ode 14 Gas	¹⁴ Gas Connection Date		¹⁵ C-129 Perm	it Number	16	⁶ C-129 Effective [Date	17 C-	129 Expiration C	ate
III. Oil ar	nd Gas	Transpo	rters										
18 Transport OGRID			⁹ Transporter Na and Address		²⁰ PO	²⁰ POD ²¹ O		²² POD ULSTR Location and Description					
		PHILLIPS PETRO - TRUCKING 4001 PENBROOK			12691		0	0	BURCH KEE	LY UNI	Y UNIT CENTRAL TANK		
		ODESSA, TX 79762							J-24-17S-29E				
34019 S		SAME AS ABOVE			281323	2813232		BKU SATELLITE E TANK BTTY N-23-17S-29E					
						N. S.							
9171 		GPM GAS CORPORATION P.O. BOX 50020 MIDLAND, TX 79710-0020				281348	2813486 G		BKU SATELLITE B GAS METER				
											· · · · · · · · · · · · · · · · · · ·		
IV. Produ		/ater				²⁴ POD UL	STR Locati	on and De	escription				
1269	-	вки (СТВ										
V. Well Completion Data							²⁸ PBT	²⁹ Perfora	tions	30	DHC, DC, MC		
²⁵ Spud Date 09/14/99		²⁶ Ready Date 10/14/99			²⁷ TD 4730'		4715'		4239-45				
31 Hole Size				Casing & Tubing Size			33 Depth Se				³⁴ Sack	s Cement	_
12 1/4"				8 5/8"		433'				300 S	X, CIRC		
7 7/8"			5 1/2"			4730'					1300 \$	SX, CIRC	
				2 7/8"				4193'					
	Test E		D-1-	37.To	at Data	36	Test Leng	th	³⁹ Tbg. Pres	sure		40 Csg. Pressure	
³⁵ Date New Oil 10/17/99		³⁶ Gas Delivery Date 10/17/99		³⁷ Test Date 10/19/88			24 HRS		, 5g. 1 1000a.0			30g. 10000.0	
⁴¹ Choke Size		⁴² Oil 25		⁴³ Water 787			⁴⁴ Gas 58		⁴⁵ AOF			⁴⁶ Test Method	
complied wi	th and tha	e rules of the O t the informatio vledge and beli	Dil Conservation on given above i ief.	Division have s true and co	e been mplete		C	IL CO	NSERVATI AL SIGNED	ON DI	VISIC	ON UM	
Signature: Robin Cockirum							Approved by: DISTRICT H SUPERVISOR						
Printed name:	ROBIN	COCKRUN		<u> </u>		Title:							
Title: PRODUCTION ANALYST							Date:		/c · 25	- 59			
Date: 10/21/99 Phone: 748-3303													
48 If this is a cha	ange of op	erator fill in the	OGRID numbe	r and name o	of the pre	evious operator							
	Previous	Operator Sign	nature			Printed	Name				Γitle	Date	