

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM 87410

Form C-105  
Revised 1-1-89

WELL API NO.  
30-015-30732

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
VC-0004

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:  
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:  
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐

2. Name of Operator  
MARBOB ENERGY CORPORATION

3. Address of Operator  
P.O. BOX 227, ARTESIA, NM 88210

7. Lease Name or Unit Agreement Name  
MUSKEGON SOUTH STATE

8. Well No.  
2

9. Pool name or Wildcat  
EAST EMPIRE YESO

4. Well Location  
Unit Letter I : 2310 Feet From The SOUTH Line and 990 Feet From The EAST Line  
Section 20 Township 17S Range 29E NMPM EDDY County

10. Date Spudded  
04/08/00

11. Date T.D. Reached  
04/18/00

12. Date Compl. (Ready to Prod.)  
04/28/00

13. Elevations (DF & RKB, RT, GR, etc.)  
3597' GR

14. Elev. Casinghead

15. Total Depth  
4370'

16. Plug Back T.D.  
4356'

17. If Multiple Ccmpl. How Many Zones?

18. Intervals Drilled By  
Rotary Tools ☒ Cable Tools ☐

19. Producing Interval(s), of this completion - Top, Bottom, Name  
3888-4174' YESO

20. Was Directional Survey Made  
No

21. Type Electric and Other Logs Run  
DLL, CSNG

22. Was Well Cored  
No

23. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB/FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|---------------|-----------|-----------|------------------|---------------|
| 8 5/8"      | 24#           | 390'      | 12 1/4"   | 300 SX           | CIRC 86 SX    |
| 5 1/2"      | 17#           | 4369'     | 7 7/8"    | 1350 SX          | CIRC 115 SX   |
|             |               |           |           |                  |               |
|             |               |           |           |                  |               |
|             |               |           |           |                  |               |

24. LINER RECORD

| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN |
|------|-----|--------|--------------|--------|
|      |     |        |              |        |
|      |     |        |              |        |
|      |     |        |              |        |

25. TUBING RECORD

| SIZE   | DEPTH SET | PACKER SET |
|--------|-----------|------------|
| 2 7/8" | 3838'     |            |
|        |           |            |
|        |           |            |

26. Perforation record (interval, size, and number)  
3888-4174' 20 SHOTS

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

| DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED |
|----------------|-------------------------------|
| 3888-4174'     | ACD W/2000 GALS 15% NEFE ACID |
|                |                               |
|                |                               |

28. PRODUCTION

Date First Production  
05/04/00

Production Method (Flowing, gas lift, pumping - Size and type pump)  
PUMPING

Well Status (Prod. or Shut-in)  
PROD

Date of Test  
05/06/00

Hours Tested  
24

Choke Size

Prod'n For Test Period

Oil - Bbl.  
56

Gas - MCF  
44

Water - Bbl.  
410

Gas - Oil Ratio

Flow Tubing Press.

Casing Pressure

Calculated 24-Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
SOLD

Test Witnessed By  
OWEN PUCKETT

30. List Attachments  
LOGS, DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature ROBIN COCKRUM Printed Name ROEIN COCKRUM Title PRODUCTION ANALYST Date 05/08/00