Submit To Appropriate District Office State Lease - 6 copies State of New Mexico Form C-105 State Lease - 6 copie Fee Lease - 5 copies Energ Minerals and Natural Resources Revised March 25, 1999 C15# District I 1625 N. French Dr., Hobbs, NM 88240 WELL API NO. 30-015-30994 District II 811 South **OIL CONSERVATION DIVISION** outh First, Artesia, NM 88210 5. Indicate Type of Lease District III 2040 South Pacheco  $\bowtie$ STATE FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV State Oil & Gas Lease No. LC-028775A 2040 South Pacheco, Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG la. Type of Well:
OIL WELL S GAS WELL DRY OTHER Lease Name or Unit Agreement Name Robinson Jackson Unit Tract 1 b. Type of Completion: PLUG \_\_ WORK DEEPEN DEEPEN NEW WELL DIFF. RESVR. OTHER 2. Name of Operator 8. Well No. Vintage Drilling L.L.C. 36 3. Address of Operator 9. Pool name or Wildcat P.O. Box 158, Loco Hills, NM 88255 Grayburg Jackson, 7R, QN, GB, SA 4. Well Location Unit Letter : 2220 \_\_ Feet From The\_ South Line and 1650 Feet From The East 178 Township Section 29E **NMPM** Range County 12. Date Compl. (Ready to Prod.) 10. Date Spudded 11. Date T.D. Reached 13. Elevations (DF& RKB, RT, GR, etc.) 14. Elev. Casinghead 3-2-00 3-11-00 3-20-00 3579 17. If Multiple Compl. How Many 15. Total Depth 16. Plug Back T.D. 18. Intervals Rotary Tools Cable Tools Zones? Drilled By 3622 3564 0 - 3622 19 Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made 3140' - 3460' Grayburg Jackson Yes 21 Type Electric and Other Logs Run 21. Was Well Cored Dual Laterolog & Dual Spaced Neutron CASING RECORD (Report all strings set in well) 23. CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 12 1/4" 8 5/8" 24# 349' Circulated to pit 5 1/2" 7 7/8" 17# 3609 Circulated to pit TUBING RECORD 24. LINER RECORD 25 TOP SIZE BOTTOM SACKS CEMENT | SCREEN SIZE DEPTH SET PACKER SET 2 7/8" 3475' 26 Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3140' - 3460' 29 Shots 3140'-3460' Hot acid w/17,846 gal 20% hot acid alternating w/29,773 gal 40# water frac followed w/2500 Gal 15% HCL,CFA **PRODUCTION** Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Pumping Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio Test Period

3/28/00

Flow Tubing

30. List Attachments

Signature/

48

Casing Pressure

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

50#

**Deviation Survey** 



120

Water - Bbl.

Secretary

195

Gas - MCF

60

Title

Oil - Bbl

72

31 .I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Name Marie E. Durham

Calculated 24-

Hour Rate

390

Test Witnessed By

Oil Gravity - API - (Corr.)

Date 09/21/00

37.0

## L & M DRILLING, INC.

OIL WELL DRILLING CONTRACTORS

PO BOX 1370 ARTESIA, NEW MEXICO 88211-1370
(505) 746-4405 746-3518 748-2205

March 23, 2000

Vintage Operating PO Drawer 158 Loco Hills, NM 88255

RE:

RJU Tract 1-36 NE ¼ of SE ¼ Sec. 27, T17S, R29E Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION	DEPTH	DEVIATION
320'	1/2°	1971'	1 1/2°
527'	3/4°	2070'	1 1/4°
707'	<b>1°</b>	2252'	1°
932'	<b>1°</b>	2632'	1 1/2°
1102'	<b>1°</b>	2934'	1°
1325'	3/4°	3337'	3/4°
1517'	1/2°	3598'	1°
1819'	1 1/4°	3622'	10

Very truly yours,

Eddie C. LaRue Vice President

STATE OF NEW MEXICO COUNTY OF EDDY

The foregoing was acknowledged before me this 23rd day of March, 2000.

Notary Public

LAZAU OF LAND MGM

RECEIVED

