

Submit To Appropriate District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-105  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO.  
30-015-31210  
5. Indicate Type of Lease  
STATE ☐ FEE ☒  
State Oil & Gas Lease No. LC-028775P

CISF  
B2M  
Bgm

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name Robinson Jackson Unit Tract 2	
b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL <input checked="" type="checkbox"/> OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> BACK <input type="checkbox"/> RESVR. <input type="checkbox"/> OTHER _____			
2. Name of Operator Vintage Drilling L.L.C.		8. Well No. 37	
3. Address of Operator P.O. Box 158, Loco Hills, NM 88255		9. Pool name or Wildcat Grayburg Jackson, <del>(Kool)</del> SR-9-G-SH	
4. Well Location Unit Letter <u>H</u> : <u>1570</u> Feet From The <u>North</u> Line and <u>330</u> Feet From The <u>East</u> Line Section <u>27</u> Township <u>17S</u> Range <u>29E</u> NMPM Eddy County			
10. Date Spudded 6-28-00	11. Date T.D. Reached 7-4-00	12. Date Compl. (Ready to Prod.) 8-3-00	13. Elevations (DF& RKB, RT, GR, etc.) 3579'
14. Elev. Casinghead			
15. Total Depth 3620'	16. Plug Back T.D. 3568'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By 0 - 3608'
19. Producing Interval(s), of this completion - Top, Bottom, Name 3018' - 3405' Grayburg Jackson			20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run Dual Spaced Neutron			21. Was Well Cored No

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	348'	12 1/4"	Short 20' ready mix	
5 1/2"	17#	3605'	7 7/8"	Circulate to surface	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	3435'	N/A
26. Perforation record (interval, size, and number) 3018'-3405' 29 Shots				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 3018'-3405' AMOUNT AND KIND MATERIAL USED Hot acid w/35,000 gal 20% hot acid alternating w/54,000 gal 40# water frac followed w/8500 Gal 15% HCL,CFA			

28. PRODUCTION							
Date First Production 8/07/00		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 2" insert			Well Status (Prod. or Shut-in) Prod		
Date of Test 8/15/00	Hours Tested 48	Choke Size	Prod'n For Test Period	Oil - Bbl 100	Gas - MCF 56	Water - Bbl. 570	Gas - Oil Ratio .5 - 1
Flow Tubing Press. 200#	Casing Pressure 140#	Calculated 24-Hour Rate	Oil - Bbl. 52	Gas - MCF 28	Water - Bbl. 285	Oil Gravity - API - (Corr.) 37.0	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By	

30. List Attachments  
Deviation Survey

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Marie E. Durham Printed Name Marie E. Durham Title Secretary Date 09/21/00

