,3160-5 \_ugust 4999)

## DEPARTMENT OF THE INTERIOR

	OCT 2002
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00	CO ADTEU

FORM APPROVED OMB NO. 1004-0135

Expires: November 30, 2000 5. Lease Serial No.

RY NOTICES AND REPORTS ON WEELS - OF	ARTESIA	M028775
se this form for proposals to drill or to re-entity an	- Jan 1	6. If Indian, Allottee or Tribe Name

SCANNE	not use this form for proposals to drill or to re-enter an and doned well. Use Form 3160-3 (APD) for such proposals.
ı	SUNDRY NOTICES AND REPORTS ON WHELS TO ARTECU
•	BUREAU OF LAND MANAGEMENT  RECEIVED
ugust ±999)	DEPARTMENT OF THE INTERIOR PRINT SERVICE 2002
,3160-5	UNITED STATES OPERATOR OF A
	1222324252

SUBMIT IN TRIPLICATE - Other instructions on reverse side					CA/Agreement, Name and/or	
1. Type of Well Oil Well Gas Well X Other	8. Well Name and No. Arco 34 Fed Com #1					
2. Name of Operator  EOG Resources Inc.				9. API Well	···	
3a. Address P.O. Box 2267 Midland, Texas 7970	3b. Phone No. (include as 915 686 3689	ea code) 30-015-31290		290		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  1817' FNL & 1055' FEL					10. Field and Pool, or Exploratory Area Wildcat	
Sec 34, T175, R29E			11. County or Parish, State  Eddy NM			
12. CHECK APPROPRIATE	BOX(ES) TO IND	DICATE NATURE OF	NOTICE, REP	<del></del>		
TYPE OF SUBMISSION		TY	PE OF ACTION			
X Notice of Intent	Acidize	Deepen	Production	(Start/Resume)	Water Shut-Off	
Subsequent Report	Alter Casing  Casing Repair	Fracture Treat  New Construction	Reclamation Recomplete		Well Integrity Other	

Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. 13. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

X Plug and Abandon

Plug Back

## Procedure:

Pull 5 1/2" 17# casing from 4,000'.

Final Abandonment Notice

Spot 20 sx cement plug from 4,050' to 3,925'. — TAG— PLUG— OCT - 8 2002

Spot 30 sx cement plug from 714' to 600'. — TAG— PLUG— LES BABYAK

Spot 10 sx cement plug for surface plug. — 50' CMT PLUG—

Cutoff wellhead 4' below ground level. Mold on the line.

Change Plans

Convert to Injection

Cutoff wellhead 4' below ground level. Weld on dry hole marker. Clean and level location.

Note: Hole loaded with 10 pcg mud laden fluid.

1,0				
CIBP NEEDED C 1270 1.	35 CEMENT ON TOP- SEE ATTACHED			
14. I hereby certify that the foregoing is true and correct Name (Printed Typed)	Title			
Stan Wagner	Regulatory Analyst			
Stan Wagner	Date 10/7/02			
THIS SPACE FOR	R FEDERAL OR STATE OFFICE USE			
Approved by	Title			

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

CONDITIONS OF APPROVAL

Temporarily Abandon

Water Disposal