Form 3160-4 (July 1992)

36. I hereby certify that

SIGNED

N.M. Oil Cons. Division

SUBMENT IN LESPLACE TES

FORM APPROVED OMB NO. 1004-0137 C1812

UNITE, STATES xeires February 28,1995 DESIGNATION AND SERIAL NO. DEPARTMENT OF THE INTERIOR Tesia 188210 BUREAU OF LAND MANAGEMENT LC 029415-A TANL 234567897077 6. IF INDIAN, ALLOTTEE OR TRIBE NAME WELL COMPLETION OR RECOMPLETION REPORT AND LOG* 1a., TYPE OF WELL: 7. UNIT AGREEMENT NAME DRY b. TYPE OF COMPLETION: DEEP-DIFF.. RESVR PLUG BACK New X Work | 8. FARM OR LEASE NAME, WELL NO 2. NAME OF OPERATOR ü 29 Puckett "A" LL #1 RECEIVED 9. API WELL NO. W. A. & E. R. Hudson Inc. 3. ADDRESS AND TELEPHONE NO. 30 015 31304 10. FIELD AND POOL, OR WILDCAT 616 Texas Street, Fort Worth, TX 76102 817 336 7109 4. LOCATION OF WELL (Report location clearly and in accordance with any State Laquirements) Maljamar Grayburg/San Andres 20212223 At surface 11. SEC., T., R., M., OR BLOCK AND SURVEY 1310' FSL & 2630 FEL At top prod. Interval reported below Sec 13 T17S R31E At total depth 14. PERMIT NO 12. COUNTY OR DATE ISSUED 13. STATE Eddy NM 15. DATE SPUDDED 16. DATE T.D. REACHED 17 DATE COMPL. (Ready to prod.) 19. ELEV. CASINGHEAD 18. ELEVATIONS (or, DF, RKB, RT, GIR. ETC.) 10/04/00 10/10/00 11/23/00 3929 KB 20. TOTAL DEPTH, MD & TVD 21. PLUG. BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23 INTERVALS CABLE TOOLS **ROTARY TOOLS** 4007 24. PRODUCING INTERVAL(S). OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE Grayburg/San Andres 26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED GR N/A CASING RECORD (Report all strings set in well) 28. CASING SIZE/GRADE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED 8 5/8" 24# J-55 12 1/4" 430 sx circ 117 sx to surface 628 725 sx circ 25 sx to surface 5 1/2' 17# J-55 4045 7 7/8 29 LINER RECORD TUBING RECORD 30. SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) ACCEPTED FOR RECORD 31 ORIG: SGD: FGARY GOURLEV WINDER ACID. SHOT, FRACTURE, CEMENT SQUEEZE, ETC AMOUNT AND KIND OF MATERIAL USED DEPTH INTERVAL (MD) 4006' - 12; 3948' - 50' 2 SPF swabbed 101/401 of Set 21/5 @ 3930' dump 35' cem on top 3446' - 3728': acidize 2000 gals 15% HCL & 50 balls Perf 3716' - 28'; 3629' -36'; 3594 Frac well w/ 125,100# 16/30 Brady sand 3487' - 89'; 3446' - 56' - 35 ho BLM & 1285 bbls fluid PRODUCTION METHOD (Flowing, gas lift, Pumping-size and type of pump) DATE FIRST PRODUCTION WELL STATUS (Producing or shut-in)
Producing 11/23/00 Pumping HOURS TESTED DATE OF TEST CHOKE SIZE PROD'N FOR OIL-BBL G AS-M CE WATER-BBI GAS-OIL RATIO TEST PERIOD 3 124 12/14/00 24 hrs FLOW. TUBING PRESS OIL GRAVITY-API (CORR.) GAS-MCF OIL-BBL WATER -BBL 24-HOUR RATE 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOID TEST WITNESSED BY 35. LIST OF ATTACHMENTS

> TITLE Geologist DATE December 15, 2000

information is complete and correct as determined from all available records

WELL NAME AND NUMBER PO	uckett "A" LL Well #1	
LOCATION 1310' FSL, 2630' FEL, Section 13, T17S, R31E		
OPERATOR W.A. & E.R. Hu	udson Inc.	
DRILLING CONTRACTOR Unit	ted Drilling, Inc.	
of the drilling contracto	eby certifies that he is an authors or who drilled the above described nd obtained the following results:	
Degrees @ Depth	Degrees @ Depth	Degrees @ Depth
1/4° @ 522'		
1/2° @ 1013'		
1/2° @ 1512'		
1/2° @ 2004'		
3/4° @ 2513'		
1/2° 0 3013'		
3/4° @ 3508'		
1-1/2° @ 4045'		
	n United D	rilling, Inc.
	3	
V - 27	By: George Aho	0
	Title: Business N	Manager
Subscribed and sworn to b	pefore me this <u>17</u> day of <u>Octo</u>	ober,
Subscribed and sworn to before me this 17 day of October 2000. Carline Martin Notary Public		
My Commission Expires: /0	-4-04 Chavey New Sta	Musico