

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
811 South First, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, New Mexico 87505

WELL API NO. 30-015-31367
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2103
7. Lease Name or Unit Agreement Name Mesilla State
8. Well No. 1
9. Pool name or Wildcat Loco Hills Paddock

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS).	
1. Type Of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Mack Energy Corporation	
3. Address of Operator P.O. Box 960 Artesia, N. M. 88211-0960	
4. Well Location Unit Letter <u>H</u> : <u>2310</u> Feet From The <u>North</u> Line and <u>330</u> Feet From The <u>East</u> Line Section <u>16</u> Township <u>17S</u> Range <u>30E</u> NMPM <u>Eddy</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3690	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER <input checked="" type="checkbox"/> Completion

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/14/2000 Drilled out DV tool.

12/15/2000 Perfed casing as follows: (76-holes) 4405,11,14,15.5,17,21.5,24,26.5,28,32.5,35,36.5,40.5,42.5,45,47.5,50,55,558,4528,55,56.5, 59.5,65.5,68,73,75, 80,83,85,87,92,95.5, 4601, 02.5,06.5,13,15.5,20,23,25,28,30.5,33.5,35.5, 41.5,43.5,45.5,48.5,50,53.5, 55,57.5, 60, 62.5, 67,70,73.5,77,78.5,81,83.5,97.5, 4706.5, 12.5, 15,17.5,19.5,21.5,23,25.5,27,32.5,35.5,39.5,46.

12/18/2000 Acidize perfs w/2500 gals 15% NEFE acid.

12/19/2000 Reacidized w/32,000 gals 20% HCL & 54,000 gals 40# gel, Pump 5000 gals 15% HCL. Flush w/90 bbls FW.

12/20/2000 RIH w/Prod. tubing SN @ 4759' w/151 joints TA @ 4194' w/133 joints RIH w/2 1/2x2x20' RHBC HVR PAP BNC pump.

I hereby certify that the information above is true and complete to the best of my knowledge and belief	
SIGNATURE <u>Wade D. Cat</u>	TITLE <u>Production Analyst</u> DATE <u>1/11/01</u>
TYPE OR PRINT NAME	TELEPHONE NO



(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JAN 17 2001

CONDITIONS OF APPROVAL, IF ANY: