

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

CLSE

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

Case Designation and Serial No.
LC-060999

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
McIntyre B #8

9. API Well No.
30-015-31562

10. Field and Pool, or Exploratory Area
Loco Hills Paddock

11. County or Parish, State
Eddy, NM

SUBMIT IN TRIPLICATE

I Type of Well

Oil Well Gas Well Other

2. Name of Operator

Mack Energy Corporation

3. Address and Telephone No.

P.O. Box 960, Artesia, NM 88211-0960 (505) 748-1288

4. Location of Well (Footage, Sec., T. R., M. or Survey Description)

Sec-20, T17S-R30E 990 FSL & 990 FWL

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Spud & Cement Casings
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

03/03/2001 Spud 4:30 PM.
 03/04/2001 TD at 442', RIH w/13 3/8" 48# ST&C 10 joints J-55 @ 411', Cemented w/450sx Class C 2% CaCl, circ 25sx plug down 10:30 AM. WOC 18 hours tested casing to 1800# for 30 minutes, held OK.
 03/05/2001 TD 12 1/4 hole 1095' at 4:00 PM, RIH 8 5/8" 24 joints 24# ST&C J-55 @ 1088' cemented w/400sx 35/65 6% gel 6# salt 1/4# CF tail in w/200sx Class C 2% CaCl, plug down 9:00 PM circ 57sx to pit. fell back ready mix to surface. WOC 12 hours tested casing to 600# for 20 minutes, held OK.
 03/14/2001 TD well, logs went to 4884'.
 03/15/2001 RIH w/5 1/2" 17# LT&C 109 joints J-55 @ 4867', cemented 1st stage 140sx 50/50 Poz, 2% Gel, 5# Salt, 5/10% FL25, Cemented 2nd stage w/485sx 35/65, 6% Gel, 1/4# CF, tail in w/250sx 50/50 Poz, 2% gel, 5# salt, 5/10% FL25, bump plug at 4:00 PM, release rig. WOC 12 hours tested casing to 600# for 20 minutes, held OK.

(ORIG. SGD.) GARY GOURLEY

14. I hereby certify that the foregoing is true and correct

Signed Gary Gourley Title Production Analyst Date 3/19/01

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BUREAU OF LAND MANAGEMENT
ROSWELL OFFICE

2001 MAR 29 PM 8:39

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