

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

811 S. 1st Street

Artesia, NM 88210-2894

FORM APPROVED
Budget Bureau No. 1004-0135
Revised June 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-97875
2. Name of Operator DEVON SFS OPERATING, INC.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FSL & 1980' FEL, Section 6-17S-29E, Unit "0"	8. Well Name and No. TNT 6 Federal Com #1
	9. API Well No. 30-015-31712
	10. Field and Pool, or Exploratory Area Empire Morrow South (Morrow)
	11. County or Parish, State Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other Spud Sundry
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5/30/01 Spud well @ 16:30 hrs Duncan at BLM notified. Drld an 17 1/2" hole to 383'. Ran 9 joints of 13 3/8" 48# H-40 ST&C csging. Notified Duncan w/BLM Carlsbad office (no witness)

5/31/01 Cmt'd 13 3/8" surface casing w/375 sx of Class 2 + 2% Calcium Chloride + .25# sx Cello Flake. Bumped but did not hold. Circulated 86 sx to the pit. NU BOP tested blind rams & casing to 600 psi (held).

6/5/01 ran 63 jts 8 5/8" 32# K-55 LT&C csg, @2658'. Cmt w/ 525 sx 35% POZ/65% CL C/6% Gel w/5% salt + .25#/sx flake @ 12.7 ppg 1.94 yield. Followed by 250 sxs Cl C w/2% CACL2 + 0.25 #/sx flake @ 14.8 ppg 1.34 yield. Displ w/FW. Bump plug. Float held. Did not circu cmt to surface. Dis not lose returns. Run temp survey as per BLM TOC = 380' PA 1". Could not get below 203'. Cmt as per BLM. Pump 80 sxs Cl C Neat @ 14.8 ppg 1.34 yield. Circled 10 sxs. BLM Rep - Gene Hunt.

Current Drilling depth @ 5401'

14. I hereby certify that the foregoing is true and correct

Signature: *Karen A. Cottom*

Karen A. Cottom

Title: Engineering Technician

Date: June 12, 2001

(This space for Petitioner's use only)

Approved by: **ORIG. SGD. DAVID R. GLASS**

Title

Date

Conditions of approval, if any:
JUN 26 2001

Title: **PETROLEUM ENGINEER**
I, the undersigned, being a duly qualified person, do hereby certify that the foregoing is true and correct, and that I am not aware of any person knowingly and willfully making to any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.

*See Instruction on Reverse Side