

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR PLUGGING ~~CEMENTING~~ OF WELLS

Operator <u>PAN-AMERICAN PET. CO.</u>		Lease <u>C.R. MARTIN</u>		Well # <u>3</u>	
Location of Well	Unit <u>NW 1/4 D</u>	Section <u>2.3</u>	Township <u>18^S</u>	Range <u>26^E</u>	County <u>EDDY</u>
Drilling Plugging Contractor	<u>HOBBS PIPE & SUPPLY</u>		Type of Equipment <u>Pulling unit</u>		

APPROVED CASING IN HOLE PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>11"</u>	<u>8 5/8"</u>	<u>24#</u>	<u>NEW</u>	<u>12.71</u>	<u>CIRC.</u>
<u>7 7/8"</u>	<u>4 1/2"</u>	<u>9.5# + 11.6#</u>	<u>NEW</u>	<u>9350</u>	<u>#550</u>

Casing Data:

Surface _____ joints of _____ inch _____ # Grade _____
(Approved) (Rejected) _____

Inspected by _____ date _____

Cementing Program

Size of hole _____ Size of Casing _____ Sacks cement required _____

Type of Shoe used _____ Float collar used _____ Btm 3 jts welded _____

TD of hole POTD 9/05 Set Feet of _____ Inch _____ # Grade _____

New-used csg. @ _____ with _____ sacks neat cement around shoe

+ _____ sax _____ additives _____

Plug down @ _____ (AM) (PM) Date _____

Cement circulated _____ No. of Sacks _____

Cemented by _____ Witnessed by _____

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks:

4 1/2" was cut + pulled from 6190

well plugged as follows.

1. 9105 to 8900 - 20 sks. 3-8-63. NAUC P...
2. 50 sks in and out of stub of 4 1/2" 6199 OK. H.L. 3-14-63
3. 65 sks in + out of 8 5/8" 1271 OK. H.L. 3-14-63
4. 25 sks at 755 to 680 OK. H.L. 3-14-63
5. 10 sks. at surface

with mud between plugs.

3.076

$$\begin{array}{r} 1.12 \\ 2.5 \\ \hline 5.90 \\ 236 \\ \hline 29.50 \text{ left.} \end{array}$$

$$\begin{array}{r} 2.8 \\ 30 \\ \hline 84.0 \end{array}$$

32 = 35 47 10 10 10 10