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NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

FORM C-103
(Rev 3-55)

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Kewanee Oil Company ✓		Address P. O. Box 3786, Odessa, Texas					
Lease Williams	Well No. 6	Unit Letter B	Section 25	Township 18S	Range 26E		
Date Work Performed 7-20-64 to 7-28-64	Pool Dayton Grayburg			County Eddy			

THIS IS A REPORT OF: (Check appropriate block)

- Beginning Drilling Operations
 Casing Test and Cement Job
 Other (Explain):
 Plugging
 Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

7-20-64 Haliburton Company acidized pay interval from 1063' to 1073' thru tubing below packer with 500 gallons 15% N.E. HCL acid. Maximum pressure 1500 psi. Returned to water injection at approximately 300 barrels water per day at 1000 psi.

7-28-64 Pulled fiber glass tubing and tension packer. Replaced fiber glass tubing with internally coated steel tubing. Ran Baker model "A" tension packer on steel tubing to 1020.38' C.M. Loaded tubing annulus with inhibited fresh water with fluorescent dye. Dye detectable at 5000 to 1 dilution. Set packer at 1020.38' C.M. with 12,000# tension. Started water injection at approximate rate of 500 barrels water per day at 1300 psi. Annulus loading witnessed by member of NMOCC.

RECEIVED

AUG 3 1964

Witnessed by Billy C. Norwood	Position District Engineer	Company Kewanee Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 3285' G.L.	T D 1075'	P B T D 1075'	Producing Interval 1063'-1073'	Completion Date 7-1-49
Tubing Diameter 2-3/8" O.D.	Tubing Depth 1020.38'	Oil String Diameter 4-1/4" O.D.	Oil String Depth 1052.76'	
Perforated Interval(s) None				
Open Hole Interval 1052.76' to 1075'			Producing Formation(s) Premier Sand	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

I hereby certify that the information given above is true and complete to the best of my knowledge.

OIL CONSERVATION COMMISSION		Name E. F. Stuckland	
Approved by M. L. Armstrong	Title OIL AND GAS INSPECTOR ✓	Position Division Superintendent	
Date AUG 3 1964	Company Kewanee Oil Company		