

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

Form approved,
Budget Bureau No. 42-R355.5.

Use other instructions on reverse side
Copy

5. LEASE DESIGNATION AND SERIAL NO.

NM-025604

6. NAME OF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOGS

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESRV. Other

2. NAME OF OPERATOR
PAN AMERICAN PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR
BOX 68, HUBBS, N. M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface
660' FNL x 1980' FWL Sec 10 (Unit C, NE/4 NW/4)
At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

MALCO "G" Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

EMPIRE ABO

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

10-18-27 NMPPM

12. COUNTY OR PARISH

EDDY

13. STATE

N.M.

15. DATE SPUN

OC-11-13-67

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3529

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

6485'

21. PLUG, BACK T.D., MD & TVD

6047'

22. IF MULTIPLE HOW MANY

3

ROTARY TOOLS

6079-6485

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

5524-6008 Abo

JAN 1 1968

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma Ray-Neutron

D. C. C. ARTERIA, OFFICE

27. WAS WELL CORED

YES

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
See Original Records					

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8	5949'	5950'

31. PERFORATION RECORD (Interval, size and number)

* 5982-6008 4 1/2 SPF
Open hole 6079-6485 - DRY - 5q3 4/100 SX

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5982-6008	6000 gal 15% acid
6079-6485	5000 gal 15% "

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
	Swab	SHUT-IN					
DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1/2/68	5 1/2		→	44	NA	0	NA
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→	192	NA	0	NA	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

[Signature]

TITLE

AREA SUPERINTENDENT

DATE

1-8-68

23- USGS-Per
1-NSW
1-307

*(See Instructions and Spaces for Additional Data on Reverse Side)