

CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-70

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

3c. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
7989

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. RECEIVED  
OIL WELL  GAS WELL  OTHER - SWD - TA

2. Name of Operator ARCO Oil and Gas Company  
Division of Atlantic Richfield Company ✓ OCT 15 1982

3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240 O. C. D.

4. Location of Well ARTESIA, OFFICE  
UNIT LETTER N 990 FEET FROM THE South LINE AND 1650 FEET FROM  
THE West LINE, SECTION 16 TOWNSHIP 18S RANGE 27E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name Empire Abo Unit SWD "T"

9. Well No. 6

10. Field and Pool, or Wildcat Empire Abo

11. Elevation (Show whether DF, RT, GR, etc.) 3435' DF

12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Temporarily Abandon <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RU 9/30/82, killed well, install BOP & POH w/2-3/8" OD IPC tbg. Left 5 jts 2-3/8" OD IPC tbg w/pkr in hole. TOF @ 5476'. RIH w/pkr & found btm of good csg @ 5210'. Set cmt retr @ 5210', press tested csg to 600# for 30 mins OK. Cmt squeeze holes in csg below retr & perms 5741-47', 5777-82', 5913-21' w/300 sx C1 H cmt cont'g 2% CaCl<sub>2</sub>. Max press. 1700#. Set 15 sx cmt plug on top of retr. Circ hole w/brine gel mud. Spot 25 sx cmt plug 1592-1350'. Rem BOP & install wellhead. Shut in surf gate valve. TA eff 10/11/82. Hold for future use in pressure maintenance project. Final Report.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Toland P. Lawrence TITLE Drlg. Engr. DATE 10/13/82

APPROVED BY Mike Wilbur TITLE OIL AND GAS INSPECTOR DATE OCT 18 1982

CONDITIONS OF APPROVAL, IF ANY: