

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF	<input checked="" type="checkbox"/>	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other) <b>Hydrasfrac.</b>	<input checked="" type="checkbox"/>

Aug. 26 th. 1953 (Date) Loco Hills N.M. (Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Franklin Aston & Fair (Company or Operator) State 13 (Lease)

A.J. Smith (Smith Drilling Co.) (Contractor), Well No. 1 in the N.E. 1/4 N.M. 1/4 of Sec. 13

T. 18 S., R. 28 E., NMPM., Nichols Artesian Pool, Eddy County.

The Dates of this work were as follows: Aug. 19 th. to Aug. 26 th. 1953

Notice of intention to do the work (was) (was not) submitted on Form C-102 on \_\_\_\_\_, 19\_\_\_\_\_, (Cross out incorrect words)

and approval of the proposed plan (was) (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

On Aug. 19 th. 1953 we ran 2450' of new 7" O.D. 20# seamless casing and cemented with 100 sacks mud and 100 sacks cement. After cement set 72 hrs. we drilled the cement plug and cleaned hole to bottom at 2441'. We then bailed hole dry and took a 4 hr. bailing test which showed NME a complete water shut off. We then treated the pay zone from 2444' to 2480' with 1900 gal. of Hydrasfrac. After the well returned the lead oil we shut it in for 11 hrs. and then took a tubing pressure test which was 400#. We then flowed the well 4 hrs. through open 2" tubing and it made 41 bbls. clean oil and no water.

Witnessed by A.J. Smith (Name) Smith Drilling Co. (Company) Owner. (Title)

Approved: OIL CONSERVATION COMMISSION

*P.A. Hanson* (Name)

(Title) (Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name: *O.C. Rogers*

Position: *Gen. Sup't.*

Representing: *Franklin Aston & Fair*

Address: *Box 218 Loco Hills N.M.*