

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

						X

AREA 640 ACRES
LOCATE WELL CORRECTLY

Franklin Aston & Fair

(Company or Operator)

State 14

(Lease)

Well No. **6**, in **N.E.** 1/4 of **N.E.** 1/4, of Sec. **14**, T. **18 S**, R. **28 E.**, NMPM.

Undesignated

Pool,

Eddy

County.

Well is **330'** feet from **North** line and **990** feet from **LINE East** line of Section **14**.

If State Land the Oil and Gas Lease No. is **E-1287-1**.

Drilling Commenced **2-25-53**, 19..... Drilling was Completed **4-20-53**, 19.....

Name of Drilling Contractor **A.J. Smith (Smith Drilling Co.)**

Address **Artesia N.M.**

Elevation above sea level at Top of Tubing Head **3613'**. The information given is to be kept confidential until 19.....

OIL SANDS OR ZONES

No. 1, from..... to..... No. 4, from..... to.....
No. 2, from..... to..... No. 5, from..... to.....
No. 3, from..... to..... No. 6, from..... to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **320'** to **330'** feet. **24 Ga l. water Per Hr.**
No. 2, from..... to..... feet.
No. 3, from..... to..... feet.
No. 4, from..... to..... feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8"	28	Used	416'	Reg.			
5 1/2"	17	"	2620'	Float			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10"	8 5/8"	416'	75	Plug	Hvy.	50 Sacks.
8"	5 1/2"	2620'	100	"	"	100 "

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated with 1500 Gal. Hydrafrac 2620' to 2630' well made 25 Bbls. oil and light trace water

Result of Production Stimulation **25 Bbls. oil and light trace water in 24 Hrs.**

Depth Cleaned Out **2639' T.D.**

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from.....feet to.....feet, and from.....feet to.....feet.
 Cable tools were used from.....feet to.....feet, and from.....feet to.....feet.

PRODUCTION

Put to Producing.....**4-11-1953**....., 19.....

OIL WELL: The production during the first 24 hours was.....**25**.....barrels of liquid of which.....**99.5**.....% was
 was oil;% was emulsion;**0.5**.....% water; and.....% was sediment. A.P.I.
 Gravity.....**37**.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of
 liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy..... 330'	T. Devonian.....	T. Ojo Alamo.....
T. Salt..... 393'	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt..... 705'	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres..... 2634'	T. Granite.....	T. Dakota.....
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	15	15	caliche	2544	2555	11	sandy lime
15	55	40	sand	2555	2560	5	sand (1 1/2 Gal. oil per Hr.)
55	75	20	red shale	2560	2603	43	lime
75	110	35	sand	2603	2607	4	sand
110	130	20	red bed	2607	2612	5	lime pink & gray
130	160	30	sand	2612	2620	8	red sandy shale
160	210	50	red bed	2620	2630	10	gray sand(5 Gal. oil per Hr.)
210	225	15	anhy	2630	2634	4	Pink lime
225	250	25	red rock	2634	2639	5	gray lime(San Andres) T.D.
250	295	45	red shale				
295	340	45	anhy				
340	393	53	gyp & red rock				
393	705	312	salt				
705	930	145	anhy				
930	957	7	red sand				
957	1165	208	anhy				
1165	1175	10	red bed				
1175	1868	696	anhy				
1868	1890	22	red sand				
1890	2015	125	anhy				
2015	2040	25	lime shells				
2040	2175	135	anhy				
2175	2497	312	lime				
2497	2508	11	gray sand				
2508	2544	36	lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

April 27 th. 1953

Box 218 Loco Hills N.M.

(Date)

Company or Operator.....**Franklin Aston & Fair**.....

Address.....

Name.....**OCRagen**.....

Position or Title.....**Gen. Sup't.**.....