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Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

*File*

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

### OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

RECEIVED

JUN 28 1991

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

### REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

O. C. D.  
ARTESIA OFFICE

I.

Operator <b>SDX Resources, Inc.</b>	Well APN No.
Address <b>P.O. Box 5061, Midland, Texas 79704</b>	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Effective July 1, 1991	
If change of operator give name and address of previous operator <b>Morexco, Inc., P.O. Box 481, Artesia, New Mexico 88211-0481</b>	

II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>State C</b>	Well No. <b>6</b>	Pool Name, Including Formation <b>Artesia-0-GR-SA</b>	Kind of Lease (State, Federal or Fee)	Lease No. <b>E-12873</b>
Location Unit Letter <b>A</b> : <b>330</b> Feet From The <b>N</b> Line and <b>990</b> Feet From The <b>E</b> Line Section <b>14</b> Township <b>18S</b> Range <b>28E</b> , NMPM, <b>Eddy</b> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <b>Navajo Refining Company</b>	Address (Give address to which approved copy of this form is to be sent) <b>P.O. Drawer 175, Artesia, New Mexico 88210</b>
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit   Sec.   Twp.   Rge.   Is gas actually connected?   When ?
	<b>A   14   18S   28E   No</b>
If this production is commingled with that from any other lease or pool, give commingling order number: <b>CTB 89</b>	

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
<input checked="" type="checkbox"/>								
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth				
Perforations				Depth Casing Shoe				

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size <b>posted ID-3 7-12-91</b>
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF <b>Y. King OP</b>

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*Lori Lee*  
Signature  
**Lori Lee**  
Printed Name  
**6-27-91**  
Date

Agent  
**(915) 685-1761**  
Title  
Telephone No.

OIL CONSERVATION DIVISION  
**JUN 28 1991**

Date Approved \_\_\_\_\_

By **ORIGINAL SIGNED BY  
MIKE WILLIAMS  
SUPERVISOR, DISTRICT III**

Title \_\_\_\_\_

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.