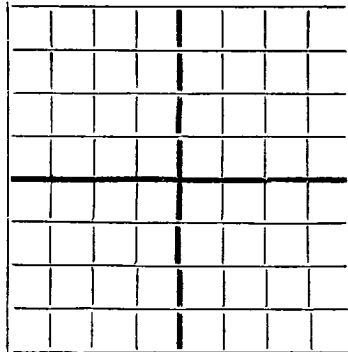


N.



NEW MEXICO STATE LAND OFFICE
 SANTA FE, NEW MEXICO
DUPLICATE
 DEPARTMENT OF THE STATE GEOLOGIST

WELL RECORD

Mail to State Geologist, Santa Fe, New Mexico, not more than ten days after completion of well. Indicate questionable data by following it with (?). Submit in duplicate.

Company Danciger O & R Co Address _____

Send correspondence to _____ Address _____

State Neeson 12 Well No. 2 in NE NE SE of Sec. 18, T. 18 S.,

R. 28 E., N. M. P. M., Artesia Oil Field Edy County.

If State land the oil and gas lease is No. _____ Assignment No. _____

If patented land the owner is _____, Address _____

The lessee is _____, Address _____

If not state or patented land, give status _____

Drilling commenced Feb. 4 1926. Drilling was completed April 1, 1926

Name of drilling contractor Kersey and Conrad Address Artesia, N. M

Elevation above sea level at top of casing _____ feet.

The information given is to be kept confidential until _____ 19_____.

OIL SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____

No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & PULLED FROM	PERFORATED		PURPOSE
							FROM	TO	
<u>8 1/2</u>				<u>500</u>		<u>200</u>			
<u>10</u>				<u>300</u>		<u>All</u>			

MUDDING AND CEMENTING RECORD

SIZE	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

SIZE	SHELL USED	EXPLOSIVE USED	QUANTITY	DATE	DEPTH SHOT	DEPTH CLEANED OUT

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

Cable tools were used from Top to Bottom to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing _____, 19_____.

The production of the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, Be _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

DUPLICATE

EMPLOYES

_____, Driller _____, Driller
 _____, Driller _____, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this _____ Name _____

day of _____, 19_____ Position _____

_____, Notary Public. _____, Company or Operator.

My commission expires _____

Copied from log furnished by:
 H. T. Hellman, purchaser of the
 Sunray Oil Co property.
 Copied by: J. D. Hunter

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
1	25		Gyp
25	463		Red mud.
463	489		Gyp lime & salt.
498	598		Lime.
593	721		Red rock.
721	751		Lime.
751	777		Red mud.
777	836		Gyp.
836	925		Lime.
925	1451		White gyp.
1451	1509		Red sand.
1509	1664		Gyp.
1664	1691		Gray lime.
1691	1764		White gyp.
1764	1802		Gray sandy lime.
1802	1882		Lime.
1882	1988		White lime.
1988	2008		Oil sand.
2008	2175		Gray lime.
2175	2187		Brown lime.
2187	2204		Sandy Lime.
	2204	Total depth	
			Casing: 508' of 8 1/2"