Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

Form C-104 Revised 1-1-89
See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

MAR 1 7 1992 O. C. D.

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Well API No. SDX Resources, Inc. Post Office Box 5061, Midland, Texas 79704 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Change of Operator Recompletion Dry Gas Oil Effective March 1, 1992 Change in Operator Casinghead Gas Condensate If change of operator give name and address of previous operator Yates Drilling Co., 207 S. 4th, Artesia, New Mexico 88210 II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. | Pool Name, Including Formation Kind of Lease Lease No. <u>7</u>5 <u> Artesia Metex Unit</u> State, Federal or Fee Artesia-QN-GR-SA St. Location 660 1650 Feet From The Unit Letter Feet From The \_ Line and \_ 19 Township 185 Range , NMPM, Eddy III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) Navajo Refining Company

Transporter of Casinghead Gas X Box 175, Artesia, NM 88210 Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) Phillips Petroleum Company 4001 Penbrook Ode Odessa, TX 79760 If well produces oil or liquids, give location of tanks. Twp. Is gas actually connected? no If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well | Workover Deepen Plug Back Same Res'v Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD **HOLE SIZE** CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Choke Size Tubing Pressure Casing Pressure Actual Prod. During Test Oil - Bhis Water - Bhis Gas- MCF **GAS WELL** Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. MAR 2 3 1992 Date Approved \_ Revecea Osson ORIGINAL SIGNED BY By\_ Signature Rebecca Olson Agent MIKE WILLIAMS

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1992

Printed Name

Date

March 17,

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title\_

SUPERVISOR, DISTRICT IN

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Title

746-6520

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.