

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Artesia, New Mexico November 20, 1957  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Leonard Nichols Rotary, Well No. 4, in SW 1/4 NE 1/4,  
(Company or Operator) (Lease)  
G, Sec. 20, T. 18S, R. 28E, NMPM., Artesia Pool  
Unit Letter

Eddy County. Date Spudded Sept. 15, 1957 Date Drilling Completed Nov. 6, 1957  
Elevation 3593 Total Depth 2115 PBD  
Top Oil/Max Pay 1990 & 2115 Name of Prod. Form. Lovington Sand

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

PRODUCING INTERVAL -  
Perforations 2115 to 2125  
Open Hole \_\_\_\_\_ Depth Casing Shoe 2115 Depth Tubing 1990

OIL WELL TEST -  
Natural Prod. Test: 50 bbls. oil, \_\_\_\_\_ bbls water in 2 1/2 hrs, \_\_\_\_\_ min. Size 2"  
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 75 bbls. oil, \_\_\_\_\_ bbls water in 2 1/2 hrs, \_\_\_\_\_ min. Size 2"

GAS WELL TEST -  
Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_  
Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_  
Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_  
Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 35,000 gallons of oil and 50,000 lbs. sand  
Casing Tubing Date first new Press. \_\_\_\_\_ oil run to tanks November 11, 1957  
Oil Transporter Malco Refineries, Inc.  
Gas Transporter \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	Size
2"	1990	-0-
8 5/8"	530	-0-
5 1/2"	2115	160

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.  
Approved: NOV 22 1957, 19 \_\_\_\_\_ Leonard Nichols  
(Company or Operator)

OIL CONSERVATION COMMISSION  
By: M.L. Armstrong  
OIL AND GAS INSPECTOR  
Title \_\_\_\_\_

By: \_\_\_\_\_ (Signature)  
Title: Owner  
Send Communications regarding well to:  
Name: Leonard Nichols  
Address: 1101 Mercantile Securities Bldg., Dallas 1, Texas

