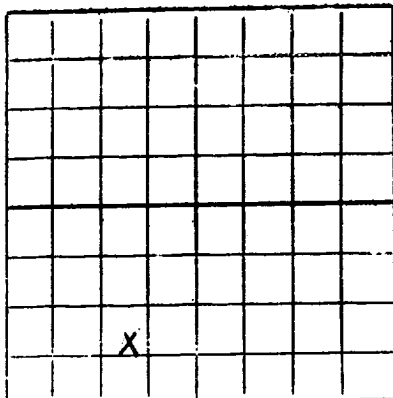


**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

**RECEIVED**  
**WELL RECORD**  
AUG 19 1960



AREA 640 ACRES  
LOCATE WELL CORRECTLY

Mail to District Office, Oil Conservation Commission, to which Form C-188 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

**CHAMBERS & KENNEDY**

**SUNRAY MID-CONTINENT**

(Company or Operator)

(Lease)

Well No. 1 in SE  $\frac{1}{4}$  of SW  $\frac{1}{4}$  of Sec. 6, T. 18 S, R. 28 E, NMPM.

**EMPIRE ABO**

**EDDY**

Well is 1750.62 feet from WEST line and 955.94 feet from SOUTH line

of Section 6. If State Land the Oil and Gas Lease No. is OG - 103

Drilling Commenced 7/20/ 19 60 Drilling was Completed 8/5/ 19 60

Name of Drilling Contractor **MARCUM DRILLING COMPANY**

Address **MIDLAND, TEXAS**

Elevation above sea level at Top of Tubing Head 3626. The information given is to be kept confidential until NOW, 19.....

**OIL SANDS OR ZONES**

No. 1, from 6130 to 6148 No. 4, from.....to.....  
No. 2, from.....to..... No. 5, from.....to.....  
No. 3, from.....to..... No. 6, from.....to.....

**IMPORTANT WATER SANDS**

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.  
No. 2, from.....to.....feet.  
No. 3, from.....to.....feet.  
No. 4, from.....to.....feet.

**CASING RECORD**

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	24	NEW	800	Tex. Pattern	37	NONE	SURFACE PIPE
5 1/2	14 & 15.5	NEW	6249	GUIDE SHOE	6	6130 - 48	OIL STRING

**MUDDING AND CEMENTING RECORD**

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11	8 5/8	763	250	PUMP & PLUG	8.5#/gal	
7 7/8	5 1/2	6243	1100	PUMP & PLUG	9.1#/gal	

**RECORD OF PRODUCTION AND STIMULATION**

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

**TREATED WELL WITH 500 GALLONS OF MUD ACID. PUMP PRESSURE 3000#**

Result of Production Stimulation **FLOWED 384 BARRELS/DAY ON 16/64" CHOKE IN 24 HRS.**

**TR 760#**

Depth Cleaned Out.....

**RECORD OF DRILL-STEM AND SPECIAL TESTS**

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

**TOOLS USED**

Rotary tools were used from 0 feet to 6243 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.  
 Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

**PRODUCTION**

Put to Producing 8/11, 1960.

**OIL WELL:** The production during the first 24 hours was 384 barrels of liquid of which 100 % was oil; \_\_\_\_\_ % was emulsion; \_\_\_\_\_ % water; and \_\_\_\_\_ % was sediment. A.P.I. Gravity 44.

**GAS WELL:** The production during the first 24 hours was \_\_\_\_\_ M.C.F. plus \_\_\_\_\_ barrels of liquid Hydrocarbon. Shut in Pressure \_\_\_\_\_ lbs.

Length of Time Shut in \_\_\_\_\_

**PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):**

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....	
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....	
B. Salt.....	T. Montoya.....	T. Farmington.....	
T. Yates <u>430</u> .....	T. Simpson.....	T. Pictured Cliffs.....	
T. 7 Rivers.....	T. McKee.....	T. Menefee.....	
T. Queen <u>1230</u> .....	T. Ellenburger.....	T. Point Lookout.....	
T. Grayburg <u>1530</u> .....	T. Gr. Wash.....	T. Mancos.....	
T. San Andres <u>2080</u> .....	T. Granite.....	T. Dakota.....	
T. Glorieta.....	T. ....	T. Morrison.....	
T. Drinkard.....	T. ....	T. Penn.....	
T. Tubbs.....	T. ....	T. ....	
T. Abo <u>6122</u> .....	T. ....	T. ....	
T. Penn.....	T. ....	T. ....	
T. Miss.....	T. ....	T. ....	

**FORMATION RECORD**

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
430	1230	800	Yates 7 Rivers				
1230	1560	330	Queen, Penrose				
1560	2080	520	Grayburg				
2080	3820	740	San Andres Dolo.				
3640	3820	180	Glorieta Equivalent				
3820	4750	930	Clearfork				
4750	5250	500	Yeso				
5250	6122	872	Fore Reef Facies				
6122	6243	121	Abo Reef				

OIL CONSERVATION COMMISSION			
ARTESIA DISTRICT OFFICE			
Number of Copies Received	6		
DISTRIBUTION			
OPERATION			
ADMINISTRATIVE	1		
PRODUCTION OFFICE			
STATE LAND OFFICE	1		
U. S. G. S.	2		
TRANSPORTER			
FILE	1		
BUREAU OF MINES	1		

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

*W. J. Chambers* 8/16/60 (Date)

Company or Operator CHAMBERS & KENNEDY Address 607 MIDLAND NAT'L BANK BLDG.  
 Name \_\_\_\_\_ MIDLAND, TEXAS