

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED BY
AUG 12 1985
O. C. D.
ARTESIA, OFFICE

DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	<input type="checkbox"/>
LAND OFFICE	<input type="checkbox"/>
TRANSPORTER	OIL <input checked="" type="checkbox"/>
	GAS <input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>
PRODUCTION OFFICE	<input type="checkbox"/>

Operator Anadarko Petroleum Corporation

Address P. O. Box 2497 Midland, Texas 79702

Reason(s) for filing (Check proper box)
 New Well Change in Transporter of:
 Recompletion Oil Dry Gas
 Change in Ownership Casinghead Gas Condensate
 Other (Please explain) Change in Ownership Effective: AUG 1 1985

If change of ownership give name and address of previous owner: Anadarko Production Company, P. O. Box 2497, Midland, Texas 79702

DESCRIPTION OF WELL AND LEASE
 Lease Name Ballard GSAU Tract 5 Well No. 5 Pool Name, including Formation Loco Hills Grbg., San Andres Kind of Lease State, Federal or Fee Federal Lease No. LC 050906
 Location Unit Letter G : 2310 Feet From The North Line and 2290 Feet From The East
 Line of Section 8 Township 18S Range 29E, NMPM, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
 Name of Authorized Transporter of Oil or Condensate Texas-New Mexico Pipeline Company Address (Give address to which approved copy of this form is to be sent) P.O. Box 60028, San Angelo, TX 76906
 Name of Authorized Transporter of Casinghead Gas or Dry Gas Phillips Petroleum Address (Give address to which approved copy of this form is to be sent) 10 W.W. Frank Phillips Bldg., Bartlesville, OK 74004
 If well produces oil or liquids, give location of tanks. Unit J Sec. 8 Twp. 18S Rge. 29E Is gas actually connected? Yes When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA
 Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Rest'r. Diff. Rest'r.
 Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.
 Elevations (DF, RKB, RT, CR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth
 Perforations Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD
 HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
 Pasted ID-3
 7-6-85
 Op. name chg.

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed sop allowable for this depth or be for full 24 hours)
 Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
 Length of Test Tubing Pressure Casing Pressure Choke Size
 Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL
 Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MCF Gravity of Condensate
 Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

CERTIFICATE OF COMPLIANCE
 I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
 [Signature]
 Sr. Administrative Specialist
 JUL 22 1985

OIL CONSERVATION COMMISSION
 AUG 26 1985
 APPROVED BY Original Signed By Les A. Clements
 TITLE Supervisor District II
 This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiple