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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico


WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES  
LOCATE WELL CORRECTLY

Gordon M. Cone

Lovington, New Mexico

Company or Operator

Address

Clyde Guy

Well No. 2

in NE NE SE

of Sec. 9

T. 18

R. 29

N. M. P. M.

Loco Hills

Eddy

County.

Well is 2970 feet south of the North line and 330 feet west of the East line of Section 9

If State land the oil and gas lease is No. Assignment No.

If patented land the owner is Address

If Government land the permittee is Clyde Guy Address Artesia, New Mexico

The Lessee is Address

Drilling commenced January 27 19 40 Drilling was completed February 28 19 40

Name of drilling contractor Brewer Drlg Co. Address Artesia, New Mexico

Elevation above sea level at top of casing 3493 feet.

The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 2525 to 2539 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
8 1/2"	28	8	Used	346'	Tex Pat				Salt string
7"OD	20	10	Wheeling	2406	Tex Pat				Prod string
(Swung 2530' of new 2" up-set tubing) (Larkin)									

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
	8 1/2"	346'	50	Halliburton		
	7"OD	2406'	100	Halliburton	Aquajel	7 tons equivalent

PLUGS AND ADAPTERS

Heaving plug—Material Halliburton Length Depth Set  
Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
5 1/2"	14'	Nitro Glycerine	700 lbs	2-24	2525-39'	2539'

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet  
Cable tools were used from Entire Dist. feet to feet, and from feet to feet

PRODUCTION

Put to producing February 29 19 40  
The first 6 hrs thest thru 3/4" choke was 30 bbl hrly--then shut in  
The production of the first 24 hours was barrels of fluid of which 98.8% was oil; %  
emulsion; 00% water; and .2% sediment. Gravity, Be 37.7  
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas  
Rock pressure, lbs. per sq. in.

EMPLOYEES

O. C. Bean Driller M. H. Moore Driller  
Clay Cade Driller L. C. Newton Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 8th Lovington, N. M. March 8, 1940  
day of March 19 40 Name Gordon M. Cone  
Position Owner  
Notary Public Representing  
My Commission expires March 21, 1940 Company or Operator  
Address Lovington, N. M.

**FORMATION RECORD**

FROM	TO	THICKNESS IN FEET	FORMATION
0	5		Sand and caliche
5	135		Red bed
135	185		Anhy
185	315		Red bed, sand
315	330		Gravel
330	340		Anhy. Broken
340	655		Salt
655	675		Anhy
675	845		Salt
845	1135		Anhy
1135	1145		Red sand
1145	2050		Anhy
2050	2075		Red sand
2075	2360		Anhy
2360	2375		Lime
2375	2390		Anhy
2390	2525		Lime
2525	2439		Sand
2439			Total depth