

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

dsf  
dp

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION  
P.O. Box ~~RECEIVED~~  
Santa Fe, New Mexico 87504-2088

MAR 13 1992

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

O. C. D.  
ARTESIA OFFICE

WELL API NO.

5. Indicate Type of Lease  
STATE  FEE

6. State Oil & Gas Lease No.  
B-4918

7. Lease Name or Unit Agreement Name  
Far West Loco Hills Sand Unit

8. Well No.  
Tract No. 3, Well NO. 21

9. Pool name or Wildcat  
Loco Hills

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL  GAS WELL  OTHER

2. Name of Operator  
Anadarko Petroleum Corporation

3. Address of Operator  
P. O. Drawer 130, Artesia, New Mexico, 88211-0130

4. Well Location  
Unit Letter C : 330 Feet From The North Line and 2310 Feet From The West Line

Section 16 Township 18 S Range 29 E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3517 GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK   
TEMPORARILY ABANDON   
PULL OR ALTER CASING   
OTHER:

PLUG AND ABANDON   
CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK   
COMMENCE DRILLING OPNS.   
CASING TEST AND CEMENT JOB   
OTHER:

ALTERING CASING   
PLUG AND ABANDONMENT

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up pulling unit and go in hole with tubing.
2. Circulate hole with mud laden fluid.
3. Pull up and spot 50 sacks Class C cement with 2% CaCl (1.32 Cu. ft./sx yield) from 2596' up to 2280'. Trip out of hole with tubing. Note: Plug #1 covers 7" casing stub and Grayburg top.
4. Go in hole with perforating gun and tag top of plug. Pull up and perforate 4 squeeze holes at 955' (100' below salt section).
5. Go in hole with packer and cement squeeze with 35 sx Class C with 2% CaCl, leaving 100' inside and 100' outside of 7" casing. Plug #2 isolates bottom of salt section. Wait and tag plug.
6. Perforate 4 squeeze holes at 305' (50' above salt section). Attempt to establish circulation to surface. If can establish to surface, will circulate cement down 7" casing, out perfs at 305' and up 8 5/8" to surface. Plug #3 will isolate top of salt, 8 5/8" shoe and serve as surface plug. If cannot circulate to surface, will cement squeeze out perfs at 305' with 30 sx Class C, leaving 100' cement inside casing and 100' outside. Tag plug. Spot 50' surface plug.
7. Cut off casing and anchors below surface; set P & A marker; rip location and road.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Braswell TITLE Field Foreman DATE 3-12-92

TYPE OR PRINT NAME Mike Braswell TELEPHONE NO. 505-748-3368

(This space for State Use)

APPROVED BY [Signature] TITLE Field Rep DATE 4/22/92

CONDITIONS OF APPROVAL, IF ANY:

Subject	FWLHSU 3-21	Page No.	Of
File		By	MZB
		Date	3/12/92

