

c/sf

OIL CONS. COMMISSION
DRAWER DD
Artesia, NM 88210

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other P&A Well

2. Name of Operator
YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.
105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
990' FSL, 1650' FWL, Sec. 6-T18S-R30E

5. Lease Designation and Serial No.
NM 021095

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Yates "A" #7

9. API Well No.
30-015-04482

10. Field and Pool, or Exploratory Area
Loco Hills-Q-G-SA

11. County or Parish, State
Eddy, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | |
|--|---|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input checked="" type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Other | <input type="checkbox"/> Dispose Water |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to plug and abandon well. See attachment for plugging procedure.

RECEIVED
OCT 11 1993
BUREAU OF LAND MANAGEMENT
U.S. DEPARTMENT OF THE INTERIOR

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Production Supervisor Date 10-13-93

(This space for Federal or State office use)

Approved by (ORIG. SGD.) JOE G. LARA Title Petroleum Engineer Date 11/8/93

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Yates "A" #7
Unit N, 990' FSL & 1650' FV
Sec 6-T18S-R30E NMPM
Loco Hills Field

Casing:

| | | |
|--------|----------------|-------|
| 8 5/8" | f/ 179'-455' | 50sx |
| 7" | f/ 0'-179' | 100sx |
| 5 1/2" | f/ 1909'-2735' | 100sx |
| 4 1/2" | f/ 0'-2846' | 200sx |

Perfs: 2827'-32', 2839'-45' (4jspf)

Formation Tops:

| | |
|---------------|-------|
| Top Salt | 450' |
| Base Salt | 1125' |
| Top Queen | 2343' |
| Base Queen | 2360' |
| Top Gbrg Sand | 2828' |
| Bot Gbrg Sand | 2845' |

Note: Mud (min 25# gel per 1bbl water) is to be placed between all plugs.

Propose to P&A Note: notify BLM & NMOCD prior to plugging

1. MIRUPU. POOH w/ tubing and packer.
2. RIH w/ bit and scraper on tubing and clean-out to 2846'. POOH.
3. GIH w/ CIBP and set @ 2785'. Dump 100' of cement on top of plug.
4. GIH w/ perf gun and perf 4 holes @ 2343'. POOH w/ perf gun. GIH w/ cmnt. retainer on 2 3/8" tubing and set CR @ 2296'. Squeeze Queen w/ 50 sx Class "C" w/ 2% CaCl₂. Dump 35' of cement on CR. POOH.
5. Pressure test casing to 500 psi.
6. If casing does not hold, RIH w/ RBP and packer and locate holes.
7. If holes are above the base of the salt (1125'), GIH w/ perf gun and perf 4 holes @ 1125'. POOH w/ perf gun. GIH w/ cmnt. retainer on 2 3/8" tubing and set CR @ 1075'. Squeeze Base of Salt w/ 50 sx Class "C" w/ 2% CaCl₂. Dump 35' of cement on CR. POOH.
8. Perf 4 holes @ 450'.
9. GIH w/ cmnt. retainer on 2 3/8" tubing and set CR @ 400'. Squeeze Shoe/Top of Salt w/ 50 sx Class "C" w/ 2% CaCl₂. Dump 35' of cement on CR.
10. Spot a 25 sx plug with the bottom at 230'. Tag plug.
11. Perf 4 holes @ 60'. Attempt to establish circulation to surface through annulus. Squeeze cement surface plug down 4 1/2" casing with returns through the annulus. When cement is circulated, close annulus valve to force cement outside of casing.
12. Install abandonment marker.

Yates "A" #7

Unit N, 990' FSL 1650' FWL
Sec. 6-T18S-R30E NMPM

Current Status

