

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLY
(Other instructions
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
LC-029415-B

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

6. INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
William A. & Edward R. Hudson

8. FARM OR LEASE NAME
Puckett "B"

3. ADDRESS OF OPERATOR
Box 198, Artesia, New Mexico 88211-0198

9. WELL NO.
6

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

10. FIELD AND POOL, OR WILDCAT

660' from north and 660' from east lines
of Sec. 25-17S-31E

RECEIVED BY
SEP -4 1986
O. C. D.
ARTESIA, OFFICE

Maljamar(G-SA)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 25-17S-31E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, R, GR, etc.)

3898 D.F.

12. COUNTY OR PARISH

Eddy

13. STATE

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Remedial work was started on June 2, 1986, by pulling rods. Tubing was stuck. Ran free point indicator and cut tubing off at 3047'. Ran fishing tools and recovered tubing on June 4. From June 4 thru June 9, swaged 7" casing through collapsed portion from 3100' to 3162'. Cleaned out hole to 3864' with 6 1/8" bit. Ran cement bond log. Plugged back with frac sand to 3813. Ran 4 1/2" O.D. 10.5# J-55 casing to 3785, with DV tool at 3010-13. Cemented with first stage of 150 sx. class H cement + .5% CFR-3 + 5# salt/sx. Opened DV tool and circulated 20 sx. cement out of well. On June 12, cemented thru DV tool with 450 sx. class H cement + .5% CFR-3 + 5# salt/sx. Cement circulated to surface. Pressured to 2300 PSI after shutting in annulus. Pressure held. On June 13, ran 3 7/8" bit, tagged cement at 2941. Drilled cement and DV tool. Tested for water flow which was negative, and pressured to 2000 psi, pressure held. Cleaned out to 3930. On June 16, acidized 9th zone below packer at 3740, with 2500 gals. 15% acid. Swabbed 55 bbls. acid water. Perforated 4 1/2" casing from 3700 to 3730 with one shot/ft. On June 17, set retrievable bridge plug at 3750 and packer at 3648. Acidized 7th zone with 1500 gals. 15% acid. Swabbed 60 bbls. acid water. Pulled BP and packer, ran 2" tubing and rods. Put well to pumping.

18. I hereby certify that the foregoing is true and correct

SIGNED

Ralph Gray

TITLE Consulting Pet. Engineer

DATE Aug. 27, 1986

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

AUG 29 1986