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NEW MEXICO OIL CONSERVATION COMMISSION

FEB 11 1980

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5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
E-6015

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name N.A.
2. Name of Operator Tamarack Petroleum Company, Inc.	8. Farm or Lease Name State "M"
3. Address of Operator P. O. Box 2046, Midland, Texas 79702	9. Well No. No. 1
4. Location of Well UNIT LETTER C, 330' FEET FROM THE North LINE AND 2310' FEET FROM THE West LINE, SECTION 32 TOWNSHIP 17-S RANGE 31-E NMPM.	10. Field and Pool, or Wildcat Grayburg-Jackson
15. Elevation (Show whether DF, RT, GR, etc.) 3736' G.R.	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Casing detail - 8 5/8" csg. set @ 700' cemented with 50 sks.
5 1/2" csg. set @ 3699' cemented with 150 sks.
5 1/2" casing
Perforations - 3534'-3540' 4 holes per ft. for 24 holes
3439-3448
Plugging procedure - Set C.I. bridge plug in 5 1/2" csg. @ 3500' with 2 sks. cement plug on top. 40 sks. plug inside 5 1/2" csg. @ 2800', 40 sks. plug @ 1100', 40 sks. plug @ 800', 10 sks. plug @ surface to 16'

Estimated plugging date March 15, 1980.

* Set C.I.B.P @ 3400' w/ 35' cement on top
cut & pull approx. 2900' of 5 1/2" casing.
load hole w/ mud
spot a 40 sack Plug in & out of 5 1/2" stub & tag
" a 40 " " @ 2200
" a 40 " " @ 1700
" a 40 " " @ 750 + tag
" a 2010 " " at surface w/ marker

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. G. Fitzhugh TITLE Production Superintendent DATE February 8, 1980

APPROVED BY W. A. Bussett TITLE SUPERVISOR, DISTRICT II DATE FEB 21 1980

CONDITIONS OF APPROVAL, IF ANY:

* as noted above

Notify N.M.O.C.C. in sufficient time to allow

Plugging