

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC- 068719-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL GAS WELL OTHER

AUG 5 1975

2. NAME OF OPERATOR
TEXACO Inc. ✓

7. UNIT AGREEMENT NAME
North Benson Queen Unit

8. FARM OR LEASE NAME
North Benson Queen Unit

3. ADDRESS OF OPERATOR
P. O. Box 728, Hobbs, New Mexico 88240 O. C. C.
ARTESIA, OFFICE

9. WELL NO.
11

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
Unit K, 1980' South, 1980' West, S-29, T-18-S,
R-30-E.

10. FIELD AND POOL, OR WILDCAT
M Benson Queen Grayburg

11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA
27 12-30

14. PERMIT NO.
Regular

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3446 DF

12. COUNTY OR PARISH
Eddy

13. STATE
N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Rig up unit, pull rods & tubing.
2. Perforate 4 1/2" cang w/2 JSPI @ 2588', 2596', 2797', 2802', 2908', 2806', 2915'
3. Run 2 7/8" frac tubing w/ RBP & RTTS. Set RBP @ 2925'. Spot 15% NEA across perforations @ 2908'-2915 RTTS @ 2875'. Break down perforations w/ 250 gallons 15% NEA and frac w/ 10,000 gals. gelled brine water w/ 1 lb. per gal. 20-40 sd. Flush w/treated water.
4. Move RBP to 2825', spot 15% NEA across perforations at 2797'-2806', set RTTS @ 2750'. Repeat treatment from Step 3.
5. Move RBP to 2610'. Spot 15% NEA across perms. 2588'-2596'. Set RTTS @ 2550'. Repeat treatment from Step 3.
6. Pull RBP and RTTS. Run production tubing and swab until sand returns diminish. Check TD. Clean out if sand fills up past 3039'.
7. Run pump equipment and return to production.

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]*

TITLE Asst. Dist. Supt.

DATE 7-21-75

(This space for Federal or State office use)

APPROVED BY *[Signature]*
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED
AUG 4 - 1975
K. L. BEEKMANN
ACTING DISTRICT ENGINEER

RECEIVED
JUL 31 1975
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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AUG 2 1978

D. O. O.
ARTICIAL DIV.