

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN THIS MANNER\* (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO. NM-033775

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)

7. UNIT AGREEMENT NAME North Benson Queen Unit

8. FARM OR LEASE NAME

9. WELL NO. 5

10. FIELD AND POOL, OR WILDCAT SURVEY OR AREA North Benson Queen Grayburg

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 27, T-18-S, R-30-E

12. COUNTY OR PARISH Eddy

13. STATE N.M.

1. OIL WELL [ ] GAS WELL [ ] OTHER [ ]

Injection Well

RECEIVED

2. NAME OF OPERATOR TEXACO INC.

NOV - 7 1973

3. ADDRESS OF OPERATOR P. O. Box 728, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2310' FNL and 1750' FWL of Sec. 27, T-18-S, R-30-E, Unit Letter F

E. C. C. ARTESIA, OFFICE

14. PERMIT NO. Regular

15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3532' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF [ ] PULL OR ALTER CASING [ ] FRACTURE TREAT [ ] MULTIPLE COMPLETE [ ] SHOOT OR ACIDIZE [ ] ABANDON\* [ ] REPAIR WELL [ ] CHANGE PLANS [ ] (Other) Convert to Injection [X]

WATER SHUT-OFF [ ] REPAIRING WELL [ ] FRACTURE TREATMENT [ ] ALTERING CASING [ ] SHOOTING OR ACIDIZING [ ] ABANDONMENT\* [ ] (Other) [ ]

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 1. Pull rods and pump, check TD w/tubing and pull tubing.
2. Clean out to TD if necessary.
3. Run plastic coated 2-3/8" tubing w/packer set @ 2800'.
4. Load annulus w/inhibited water.
5. Connect up for injection.
6. Run injectivity profile when pressure and injection rate have stabilized.

NMOCC Order No. R-4537

RECEIVED NOV 5 1973 U. S. GEOLOGICAL SURVEY ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Asst. Dist. Supt.

DATE NOV 2 1973

(This space for Federal or State office use)

APPROVED BY [Signature] COORDINATIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED NOV 6 - 1973 R. L. BEEKMAN ACTING DISTRICT ENGINEER

\*See Instructions on Reverse Side

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

APPROVED  
MAY 10 1972  
FEDERAL BUREAU OF SURVEY