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RECEIVED
 NEW MEXICO OIL CONSERVATION COMMISSION
MAY 29 1978
O. C. C.
ARTESIA, OFFICE

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

3a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. 647	
7. Unit Agreement Name	
8. Farm or Lease Name St. 647 AC 721	
9. Well No. 207	
10. Field and Pool, or Wildcat Artesia	
12. County Eddy	

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL GAS WELL OTHER - **Injector**

2. Name of Operator
DEPCO, Inc. ✓

3. Address of Operator
800 Central, Odessa, Texas 79761

4. Location of Well
 UNIT LETTER **I**, **1980** FEET FROM THE **South** LINE AND **990** FEET FROM
 THE **East** LINE, SECTION **33** TOWNSHIP **18s** RANGE **28e** N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
3538 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING CPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-14-78 Backflow well. Set CIBP at 2720', perforate 4/SPF at 2644-48', 2656-62', 2668-80', set BP at 2688' and packer at 2600'.

5-15-78 Acidized with 5,000 gal.

4-17-78 Ran 2 3/8" plastic coated tubing with packer and set at 2573'. Filled tubing casing annulus with treated water. Commenced water injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leon Standard TITLE Engineer Assn. DATE 5-26-78

APPROVED BY W. A. Gessett TITLE SUPERVISOR, DISTRICT II DATE MAY 31 1978

CONDITIONS OF APPROVAL, IF ANY: