

NEW MEXICO OIL CONSERVATION COMMISSION

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LAND OFFICE	
OPERATOR	4

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation ✓	8. Farm or Lease Name Mobil "BB"
3. Address of Operator 309 Carper Building - Artesia, New Mexico 88210	9. Well No. 1
4. Location of Well UNIT LETTER <u>O</u> , <u>1650</u> FEET FROM THE <u>East</u> LINE AND <u>330</u> FEET FROM THE <u>South</u> LINE, SECTION <u>24</u> TOWNSHIP <u>18S</u> RANGE <u>25E</u> N.M.P.M.	10. Field and Pool or Wildcat <u>2nd. Penasco S.A. Yeso</u>
15. Elevation (Show whether DF, RT, GR, etc.) 3452 GL	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Treating & Sand Frac</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

May 4-5 & 67
Using Lynes Straddle Packers for control on 3" tubing the following zones were acidized with 15% NE acid.
3667-3602' 500 gal acid; 3207-3142' 500 gal acid; 1925-1860 500 gal acid; 1595-1530' 500 gal acid; 1490-1425' 500 gal acid; 1381-1316' 500 gal of acid.
A Total of 3000 gallons of acid.

May 15+16-67
The following interval 3205-1325 was sand fraced using 123,800# of 20-40 sand, 14N surfactant 15% NE acid & RCN balls and 259,000 gallons of water.

3155-3205' 30,000# 20-40 sand and 50,000 gal. wtr.; 2530-2440 30,000# 20-40 sand and 50,000 gal wtr.; 2330-2295 30,000# 20-40 sand and 50,000 gal wtr.; 1510-1325' 33,800# 20-40 sand and 109,000 gal water.

RECEIVED

JUN 12 1967

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W.L. Armstrong TITLE Agent DATE 6-12-67

APPROVED BY W.A. Gressett TITLE OIL AND GAS INSPECTOR DATE JUN 20 1967

CONDITIONS OF APPROVAL, IF ANY: