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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
 REQUEST FOR ALLOWABLE
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
 RECEIVE

Form C-104
 Supersedes Old C-104 and C-110
 Effective 1-1-65

JAN 3 1974

I. Operator **U. S. ENERGY, INCORPORATED** O. I. O.
 Address **ARTESIAN OFFICE**
4255 LBJ FREEWAY, SUITE 144, DALLAS, TEXAS 75234
 Reason(s) for filing (Check proper box) Other (Please explain)
 New Well Change in Transporter of: Well purchased by U.S. Energy, Inc. to be Plugged and Abandoned
 Recompletion Oil Dry Gas
 Change in Ownership Casinghead Gas Condensate

If change of ownership give name and address of previous owner **SCROGGINS PETROLEUM, 1108 FIDELITY UNION LIFE BUILDING, DALLAS, TEXAS 75234**

II. DESCRIPTION OF WELL AND LEASE
 Lease Name **STATE BI** Well No., Pool Name, Including Formation **1 WILDCAT** Kind of Lease **STATE** Lease No. **K6458**
 Location: Unit Letter **F** ; **1980** Feet From The **NORTH** Line and **1980** Feet From The **WEST**
 Line of Section **33** Township **18 S** Range **25E** , NMPM, **EDDY** County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
 Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) **SAME AS ABOVE**
 Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)
 If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When **NO**

IV. COMPLETION DATA
 If this production is commingled with that from any other lease or pool, give commingling order number:

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
				X				
Date Spudded 8-19-71	Date Compl. Ready to Prod. 8-27-71	Total Depth 8933	P.B.T.D. 8933					
Elevations (DF, RKB, RT, GR, etc.) 3576 GL	Name of Producing Formation WILDCAT	Top Oil/Gas Pay 8802	Tubing Depth 8788					
Perforations 8802 - 8848	Depth Casing Shoe 8933							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
Unknown	13 3/8"		Unknown		Circulated			
Unknown	9 5/8"		2002'		Circulated			
Unknown	4 1/2"		8933'		400 sks			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
 Date First New Oil Run To Tanks _____ Date of Test _____ Producing Method (Flow, pump, gas lift, etc.) _____
 Length of Test _____ Tubing Pressure _____ Casing Pressure _____ Choke Size _____
 Actual Prod. During Test _____ Oil - Bbls. _____ Water - Bbls. _____ Gas - MCF _____

GAS WELL
 Actual Prod. Test-MCF/D _____ Length of Test _____ Bbls. Condensate/MMCF _____ Gravity of Condensate _____
 Testing Method (pilot, back pr.) _____ Tubing Pressure (shut-in) _____ Casing Pressure (shut-in) _____ Choke Size _____

VI. CERTIFICATE OF COMPLIANCE
 I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Big Spring Engr. Co., Box 61, Big Spring, Texas

AGENT

January 2, 1974

 (Date)

OIL CONSERVATION COMMISSION
 APPROVED **FEB 1 1974**, 19 _____
 BY **W. A. Gressitt**
 TITLE **OIL AND GAS INSPECTOR**

This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.