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Form C-105
Revised 11-68

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
OG 2000

7. Unit Agreement Name

8. Part. or Lease Name
Anderson "CS" State

9. Well No.
1-Y

10. Field and Pool, or Wildcat
Wildcat Wolfcamp

11. Name
Eddy

To Amend Log Tops

1. TYPE OF WELL
OIL WELL GAS WELL DRY

2. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN
PLUG PACK DIFF. RESVR. OTHER

RECEIVED

OCT 10 1979

Name of Operator
Yates Petroleum Corporation

Address of Operator
207 South 4th Street- Artesia, NM 88210

Location of Well
O.C.C. ARTESIA, OFFICE

3. HIT LETTER: G LOCATED 1980 FEET FROM THE North LINE AND 1800 FEET FROM

4. East LINE OF SEC. 14 TWP. 18S RGE. 24E NMPM

5. Date Spudded 3-15-68 16. Date T.D. Reached 4-15-60 17. Date Compl. (Ready to Prod.) 9-26-79 18. Elevations (DP, KKB, RI, GR, etc.) 3686' GR 19. Elev. Casinghead 3686'

20. Total Depth 7160' 21. Plug Back T.D. 6300' 22. If Multiple Compl., How Many

23. Intervals Drilled By Rotary Tools Cable Tools
0-7160'

24. Producing Interval(s), of this completion - Top, Bottom, Name
5051-5218' Wolfcamp

25. Was Directional Survey Made
Yes

6. Type Electric and Other Logs Run
Dual Induction Focused Log; Densilog; Gamma Ray Neutron

27. Was Well Cased
No

7. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	428'	17 1/2"	945 sacks	
8-5/8"	24#	1559'	11"	1400 sacks	
4 1/2"	11.6#	6508'	7-7/8"	550 sacks	

9. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	4991'	4991'

30. TUBING RECORD

1. Perforation Records (Interval, size and number)
5051-5218' w/15 .32" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5051-5218'	2000 gallons 15% NE HL Acid.

3. PRODUCTION

Date First Production 9-26-79 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) SI

Date of Test	Hours Tested	Choke Size	Prodn. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
9-26-79	6	18/64"		1	125	0	125000/1

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
305	Pkr		2	750	0	44

4. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

Test Witnessed By
Johnny M. Morgan

5. List of Attachments

6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Geol. Secty, DATE 10-8-79