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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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JUL 14 1971

I. Operator **The Eastland Oil Company** *O. C. C.*

Address **704 Western United Life Building, Midland, Texas 79701**
ARTESIA, OFFICE

Reason(s) for filing (Check proper box)
 New Well Change in Transporter of:
 Recompletion Oil Dry Gas
 Change in Ownership Casinghead Gas Condensate

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Kenwood Federal	Well No. 2	Pool Name, Including Formation Undesignated - Grayburg SA	Kind of Lease State, Federal or Fee Federal	Lease No. 18029389(e)
Location Unit Letter E 1650 Feet From The North Line and 660 Feet From The West				
Line of Section 6 Township 18 South Range 31 East , NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1183, Houston, Texas 77001
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> Continental Oil Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 2197, Houston, Texas 77001
If well produces oil or liquids, give location of tanks. Unit C Sec. 6 Twp. 18S Rge. 31E	Is gas actually connected? Yes When February 1, 1971

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded June 1, 1971	Date Compl. Ready to Prod. July 2, 1971	Total Depth 3520'	P.B.T.D. 3497'					
Elevations (DF, RKB, RT, GR, etc.) 3579' GR; 3589' DF	Name of Producing Formation Grayburg	Top Oil/Gas Pay 3316'	Tubing Depth 3425'					
Perforations 1-0.42" jet hole each @ 3316', 3319', 3334', 3336', 3365', 3369', 3373', 3376', 3424', and 3427'. (10 holes)		Depth Casing Shoe 3520'						
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
13"	12-3/8"	35'	1 yd. ready mix					
11"	8-5/8"	697'	3900x. CLASS C 2 1/2 CaCl₂					
7-7/8"	4-1/2"	3520'	2900x. Inert-Pes. 2 1/2 gal					
	2" BUE	3425'						

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks July 2, 1971	Date of Test July 12, 1971	Producing Method (Flow, pump, gas lift, etc.) Pump - 2" x 1-1/2" x 12" Insert pump	
Length of Test 24 hours	Tubing Pressure 12-64" SPH	Casing Pressure 625#	Choke Size None
Actual Prod. During Test	Oil-Bbls. 42	Water-Bbls. 29	Gas-MCF 94.5

GAS WELL *34 acres = acreage factor .850*

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

George D. Neal
 (Signature) **George D. Neal**
 Vice President
 (Title)
 (Date) **July 13, 1971**

OIL CONSERVATION COMMISSION
 APPROVED **JUL 14 1971**, 19____
 BY *W.A. Gressett*
 TITLE **OIL AND GAS INSPECTOR**

This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
 Separate Forms C-104 must be filed for each pool in multiply completed wells.

DONNELLY DRILLING CO., inc.

OIL WELL DRILLING CONTRACTORS

P. O. BOX 433

ARTESIA, NEW MEXICO

June 23, 1971

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JUL 14 1971

The Eastland Oil Company
704 Western United Life Building
Midland, Texas 79701

D. C. C.
ARTESIA, OFFICE

Well No. 2, Kenwood Federal Lease, 2 1650'FLN, 600 FWL, Section 6
Township 18 S, Range 31E Eddy County, New Mexico.

Deviation Record

<u>Test No.</u>	<u>Depth</u>	<u>Degree Off</u>
1	503	1/2
2	1081	1
3	2080	1/4
4	2630	1 1/4
5	2990	1 1/4
6	3333	1 1/2

The undersigned hereby certifies that he is an authorized representative of the drilling contractor, Donnelly Drilling Co., Inc., who drilled the above described well and that he conducted deviation tests and obtained the results set out above.

DONNELLY DRILLING CO., INC.

by T. H. Donnelly
T. H. Donnelly, President

State of New Mexico
County of Eddy:

Subscribed and sworn to before me this 23rd. day of June 1971.

Philma Hall
Notary Public

My Commission Expires:
7-28-75