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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

APR 5 1974

14. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER **O.C.E.**
b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER **ARTESIAN OFFICE**

2. Name of Operator
David Fasken

3. Address of Operator
608 First Natl. Bank Bldg., Midland, Texas 79701

4. Location of Well
UNIT LETTER **M** LOCATED **660'** FEET FROM THE **South** LINE AND **660'** FEET FROM

7. Unit Agreement Name
8. Farm or Lease Name
Vandiver "7" Sidetrack
9. Well No.

13. Field and Pool, or Wildcat
Undesignated West Atoka Morrow

12. County
Eddy

THE **West** LINE OF SEC. **7** TWP. **18-S** RGE. **26-E** NMPM

15. Date Spudded **1-26-74** 16. Date T.D. Reached **2-22-74** 17. Date Compl. (Ready to Prod.) **Dry 1-24-74** 18. Elevations (DF, RKB, RT, GR, etc.) **3431' GL.** 19. Elev. Casinghead **3429' GL.**

20. Total Depth **8930' MKB, 8866' TVD** 21. Plug Back T.D. **--** 22. If Multiple Compl., How Many **--** 23. Intervals Drilled By Rotary Tools **0** Cable Tools **8930**

24. Producing Interval(s), of this completion - Top, Bottom, Name
Dry 25. Was Directional Survey Made **Yes**

26. Type Electric and Other Logs Run
FDC-CNL, Dual Laterolog, Dipmeter 27. Was Well Cored **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	61#	502	17 1/2"	500 sx (Circ)	
8-5/8"	24#	1300	12 1/4"	1350 sx in 9 stages (Circ)	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
None				

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Performance Record (Interval, size and number)
None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
None	

33. PRODUCTION

Date First Production **Dry** Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Dry Test Witnessed By

35. List of Attachments
Electric Logs - DST Summaries

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
Mike Claiborne

SIGNED Michael Claiborne TITLE Agent DATE 4-4-74

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon <u>7510'</u>	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>7900'</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>8360'</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>960'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>2260'</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>4282'</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>5706'</u>	T. <u>Morrow Clastics 8600'</u>	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <u>7054'</u>	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	560	560	Salt & Sd				
560	1040	480	Anhy. & Sd				
1040	2005	965	Lm				
2005	4247	2242	LM & Sd				
4247	4661	414	Lm				
4661	5775	1114	Lm & Shl				
5775	6797	1020	Lm				
6797	7785	988	Lm & Shl				
7785	8506	721	Lm, Sd, & Shl				
8506	8780	274	Sd & Shl				
8780	8930	150	Lm & Shl				