

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
State Fed

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator RALPH NIX	8. Farm or Lease Name IRENE
3. Address of Operator P.O. Box 617, Artesia, New Mexico 88210	9. Well No. #1
4. Location of Well UNIT LETTER <u>F</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>West</u> LINE, SECTION <u>10</u> TOWNSHIP <u>18 S</u> RANGE <u>26 E</u> NMPM.	10. Field and Pool, or Wildcat ATOKA SAN ANDRES
15. Elevation (Show whether DF, RT, GR, etc.) 3335' GL	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/09/80: Acidize well - w/2000 gal. MCA, 15%. Displacement was 11 bbls. Breakdown 1800# PSI max. 2000#, average 1500# PSI, instant shut-in 1000# PSI - 5 min. Average Flow rate 3.5 BPM. Treatment total bbls-65. Did not ball off. Dropped 18 ball sealers. Flowed back to frac. tank for 3 hrs., ran tubing & rods back in hole and set to pumping. Seating nipple @ 1679'. Then pumped 51 bbls. in 8½ hrs. No show of oil. After 90 days on pump, well was making 8 bbls. of water per day and ¼ bbl. of oil.

3/10/81: Proposed to set cast iron bridge plug @ 1650'. Cement top of plug w/5 sx. of cement. Then perforate B section of San Andres w/16 shots from 1531 to 39 and from 1541 to 47. 1 shot per ft. - ½" charges, then acidize 2000 gals. of 15% NEFE.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ralph Nix TITLE _____ DATE 3/11/81

APPROVED BY Mark Wilkerson TITLE _____ DATE MAR 13 1981

CONDITIONS OF APPROVAL, IF ANY: