

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

5. LEASE DESIGNATION AND SERIAL NO.

LC - 061702

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Anadarko Production Company

JUL 28 1977

3. ADDRESS OF OPERATOR
P. O. Box 67, Loco Hills, New Mexico 88255 O. C. C.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

1980' FN & WLs Sec. 8, T-18S, R-29E
Eddy County, New Mexico

7. UNIT AGREEMENT NAME
Ballard Grayburg
San Andres Unit

8. FARM OR LEASE NAME
Tract No. 15

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT
Loco Hills Queen
Grayburg San Andres

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

8 - 3 - 18S - 29E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3531 GR

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)
PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other) Perforate
REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Rigged up pulling unit, pulled rods and tubing.
2. Perforated .4" hole size select fire - the following Jackson Zone: 2975, 2 holes; 2988, 2 holes; 2995, 2 holes; 3004, 2 holes; 3037, 2 holes; & 3045, 2 holes - total 12 holes.
3. Acidized new perfs w/12 bbls 15% NE HCL Acid.
4. Fracture treated new perfs w/57,500 gals gelled fresh water, 25,000# FLA 100, 30,000# 20/40 sand, 2,500# 10/20 sand, 165 gals scale inhibitor, spearheaded w/1000 gals 15% HCL Acid.
5. Returned well to production.

RECEIVED
JUL 25 1977
U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED Original Signed by
Jerry L. Buckles

TITLE Area Supervisor

DATE July 22, 1977

(This space for Federal or State office use)

APPROVED BY Joe D. Lara
CONDITIONS OF APPROVAL, IF ANY:

TITLE ACTING DISTRICT ENGINEER

DATE JUL 27 1977

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U.S. DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
WASHINGTON, D.C. 20250