

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <i>Atlantic Richfield Co</i>		Lease <i>Empire Abo Unit L</i>			Well # <i>151</i>
Location of Well	Unit <i>0</i>	Section <i>2</i>	Township <i>18</i>	Range <i>27</i>	County <i>Eddy</i>
Drilling Contractor <i>1110 FSL 1322 FEL</i>		Type of Equipment <i>Rotary</i>			

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<i>11"</i>	<i>8 7/8"</i>	<i>24# - K-55</i>		<i>1000'</i>	<i>375' circ</i>
<i>7 7/8"</i>	<i>5 1/2"</i>	<i>14# - K-55</i>		<i>6150'</i>	<i>1050 circ</i>

Casing Data:

Surface *24* joints of *8 7/8* inch *24* # Grade *API New K-55*
(Approved) (~~Rejected~~)

Inspected by *Lelan Merrin* date *9-26-75*

Cementing Program

Size of hole *11"* Size of Casing *8 7/8* Sacks cement required *600*

Type of Shoe used *Float* Float collar used *Yes* Btm *2* jts ~~welded~~ *Threadlock*

TD of hole *1016' KB* Set *1004 1/2'* Feet of *8 7/8* Inch *24* # Grade *K-55*

New-used csg. @ *1004 1/2'* with *200* sacks neat cement around shoe *Class C 2%cc 6# salt*
+ *400* / sax *Class C* additives *4% Gel, 6# Salt, 4# Celloflake 2%cc*

Plug down @ *9:40 (AM) (PM)* Date *9-26-75*

Cement circulated *No* No. of Sacks *None*

Cemented by *BJ* Witnessed by _____

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: *Lost Zone 70-4, 200-215, 250-65, 784-88*

Ran wire line down back side due to amount of pressure while pumping, Tased at 50' Hole will be filled to surface w/ Read. Mix