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NEW MEXICO OIL CONSERVATION COMMISSION  
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30-015-21759  
Form C-101  
Revised 1-4-65

MAR 25 1976

O.C.C.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5a. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Llano, Inc. ✓		8. Farm or Lease Name Leavitt Com.	
3. Address of Operator P. O. Box 1320, Hobbs, New Mexico 88240		9. Well No. 1	
4. Location of Well UNIT LETTER <u>F</u> LOCATED <u>1980</u> FEET FROM THE <u>north</u> LINE AND <u>1,650</u> FEET FROM THE <u>west</u> LINE OF SEC. <u>13</u> TWP. <u>18S</u> RGE. <u>26E</u> NMPM		10. Field and Pool, or wildcat Atoka Penn, gas	
		12. County Eddy	
		19. Proposed Depth 9,300	19A. Formation Morrow
		20. Rotary or C.T. Rotary	
21. Elevations (Show whether DF, RT, etc.) 3295.6 GL	21A. Kind & Status Plug. Bond Statewide	21B. Drilling Contractor being negotiated	22. Approx. Date Work will start March 30, 1976

23. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
20"	16"	65.0	200	250	Circ.
15"	11-3/4"	42.0	950	550	Circ.
10-5/8"	8-5/8"	24.0	1,950	500	Circ.
7-7/8"	4-1/2"	10.5 & 11.6	9,300	450	600' above est.

pay

A request for an unorthodox gas well location (Case No. 5649) was heard on March 17, 1976 by NMOCC. Approval was granted by Order R-5185.

Blowout preventer program: (see attached schematic)

Interval	Size	API Series	No. & Type	Test Pressure
SCP-ICP	12"	600	1 Blank & 1 Pipe Rams	1,000
ICP-TD	10"	1,500	1 Blank & 1 Pipe Rams & 1 Hydril.	5,000

WOC time on 11-3/4" will be 18 hours and on 8-5/8" will be 24 hours.

Open hole logs will be run from surface casing point to TD. The gamma ray position will be brought back to surface.

Gas is dedicated to Transwestern Pipeline Company under a 1960 gas purchase contract. APPROVAL VALID FOR 90 DAYS UNLESS DENIED OR REVOKED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title Manager, Operations and Construction Date March 24, 1976

APPROVED BY [Signature] TITLE SUPERVISOR, DISTRICT II DATE MAR 26 1976

CONDITIONS OF APPROVAL, IF ANY:

Cement must be circulated to surface behind 16" - 11 3/4" + 8 5/8" casing

Notify N.M.O.C.C. in sufficient time to witness cementing the 11 3/4" + 8 5/8" casing