

Mr. Fred Yates
Travis Deep Unit Well No. 2
August 29, 1977
Page -3-

Miscellaneous:

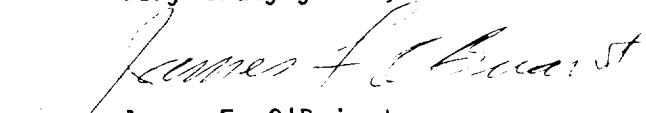
- A. Pump Seating Nipple @ 9,767' KB.
- B. Baker Mod "R" Packer @ 9,772' KB. w/12,000# compression.
- C. Model "FL" On-Off Sealing Connector w/1.56" "F" Nipple profile @ 10,579' KB.
- D. Baker Lok-Set Pkr. @ 10,581' KB. w/12,000# compression.
- E. 2 3/8" x 1.50" "L" Sleeve @ 10,768' KB.
- F. Baker "DB" Packer @ 10,830' KB.
- G. 2 - 1/16" x 1.43" "F" Nipple @ 10,859' KB.
- H. 2 - 1/16" Production Tube - Bottom @ 10,865' KB.

The "L" Sleeve was closed by Jarrell Wire Line Services and tested to 1500 psi and a 1.56" FW blanking plug was placed in On-Off Tool and tested to 2000 psi. These operations blanked off the Upper and Lower Morrow from the Cisco formation.

At this date the Cisco is the only zone open for production. On August 24, 1977, it flowed 390 bbls. oil thru a 16/64" choke in 20 hours. FTP 950 psi.

Field operations were supervised by Peck Hardee, Jr.

Very truly yours,


James F. O'Briant
Registered Professional Engineer

JFO:par
Enclosure