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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

OCT 18 1977

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name Yates "IQ"
3. Address of Operator 207 South 4th Street - Artesia, NM 88210	9. Well No. 1 1
4. Location of Well UNIT LETTER <u>E</u> <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE, SECTION <u>28</u> TOWNSHIP <u>18S</u> RANGE <u>26E</u> NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 3410' GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. Spudded a 9-5/8" hole at 3:00 PM 9-29-77.

TD 1117' - Ran 28 jts of 7" 20# J-55 (1130') of csg set at 1117'. 1-Guide shoe, 2 centralizers & 2 baskets at 725-240'. Cemented w/400 sx of Class C 2% CaCl. Cement circulated 25 sx to surface. PD 2:45 PM 10-2-77. Cement fell back and filled hole w/2 yards of Ready-Mix. WOC 18 hours, NU, tested BOP's to 1000#. OK. Reduced hole to 6 1/4", drilled plug, tested to 600#. OK. Resumed drilling.

TD 2900' - Ran 45 jts of 4 1/2" J-55 9.5# (1783'), 26 jts of 5 1/2" 15.5# J-55 (1067') (Total 2850') set at ²⁴¹⁰2850'. 1-Float shoe, 12 centralizers at 2810, 2650, 2610, 2570, 2530, 2490, 2370, 2330, 1650, 1610, 1570'. Cemented w/350 sx of Class C cement. Cement circulated. PD 2:30 PM 10-11-77. WOC & Tested to 1000#. OK.

TD 2900'; PBTD 2850' - Perforated 2368-2674' w/35 .50" holes as follows: 1st Stage: 2370, 76, 2401, 09, 55, 64, 2471, 2515, 23, 28, 90, 2603, 08, 72, (14 holes) 2nd Stage: - 2368, 72, 95, 99, 2407, 42, 51, 62, 68, 74, 2509, 12, 17, 2526, 87, 92, 99, 2606, 10, 70, & 74' (21 holes) (Total 35 holes). Treated all perforator w/61500 gallons of treated water, 95000# sand, 75000# 20-40 sand and 20000# 100 mesh w/ball sealers.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christie Tomlinson TITLE Geol. Secty. DATE 10-17-77

APPROVED BY W.A. Gresset TITLE SUPERVISOR, DISTRICT II DATE OCT 18 1977

CONDITIONS OF APPROVAL, IF ANY: