

Supersedes Old
C-102 and C-103
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

MAR 16 1978

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

DISTRIBUTION		
SANTA FE	/	
FILE	/	✓
U.S.G.S.		
LAND OFFICE		
OPERATOR	/	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPER OR PLUG BACK TO A DIFFERENT O.G.C. USE APPLICATION FOR PERMIT TO DRILL OR TO REPER OR PLUG BACK FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER _____
 2. Name of Operator: Amoco Production Company ✓
 3. Address of Operator: P. O. Drawer A, Levelland, Texas 79336
 4. Location of Well:
 UNIT LETTER F 1650 FEET FROM THE North LINE AND 1980 FEET FROM
 THE West LINE, SECTION 4 TOWNSHIP 18-S RANGE 25-E NMPM.
 15. Elevation (Show whether DF, RT, GR, etc.):
3554.5 GR

7. Unit Agreement Name
 8. Form or Lease Name: Griffin Com
 9. Well No.: 1
 10. Field and Pool, or Wildcat: Richard Knob Atoka-Morr
 12. County: Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING
 TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPS. PLUG AND ABANDONMENT
 PULL OR ALTER CASING OTHER _____ CASING TEST AND CEMENT JOB OTHER Spud

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Landis Drilling Co. (Rig No. 4) spudded a 17½" hole at 9:00 A.M. 2/28/78. Reached TD of 391' 2/28/78. Ran 13-3/8" 48# H-40 ST&C casing & set at 391'. Cemented with 400 sx Class C cement w/2% CACL. Circulated 10 sx. Plugged down 1:00 A.M. 3/1/78. WOC 18 hours. Test casing with 1000# for 30 minutes. Test ok. Reduced hole to 12-1/4" and resumed drilling.

Continued drilling to TD of 1251' on 3/3/78. Ran 8-5/8" 32# K-55 ST&C casing and set at 1251'. Cemented with 300 sx Thikset + 10#/sx Gilsonite + 5#/sx Flocele and 550 sx Howcolite + 5#/sx Gilsonite + 1/4#/sx Flocele + 8#/sx CACL and 200 sx Class C cement w/2% CACL. Plugged down 8:15 P.M. 3/3/78. Circulated 24 sx. WOC 18 hours. Pressure test casing with 400# for 30 minutes. Test ok.

Reduced hole to 7-7/8" and resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: Randy Atkins TITLE: Asst. Administrative Analyst DATE: 3-15-78

APPROVED BY: M. Williams TITLE: OIL AND GAS INSPECTOR DATE: MAR 17 1978

CONDITIONS OF APPROVAL, IF ANY:

0 & 3 - NMOCC, A 1-Div. 1-RC 1-Susp.